

# FINAL 2012 WELL INSPECTION AND MAINTENANCE RECORD

# NAVAL SUPPORT ACTIVITY MID-SOUTH MILLINGTON, TENNESSEE

#### **Prepared For:**



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#### **EXECUTIVE SUMMARY**

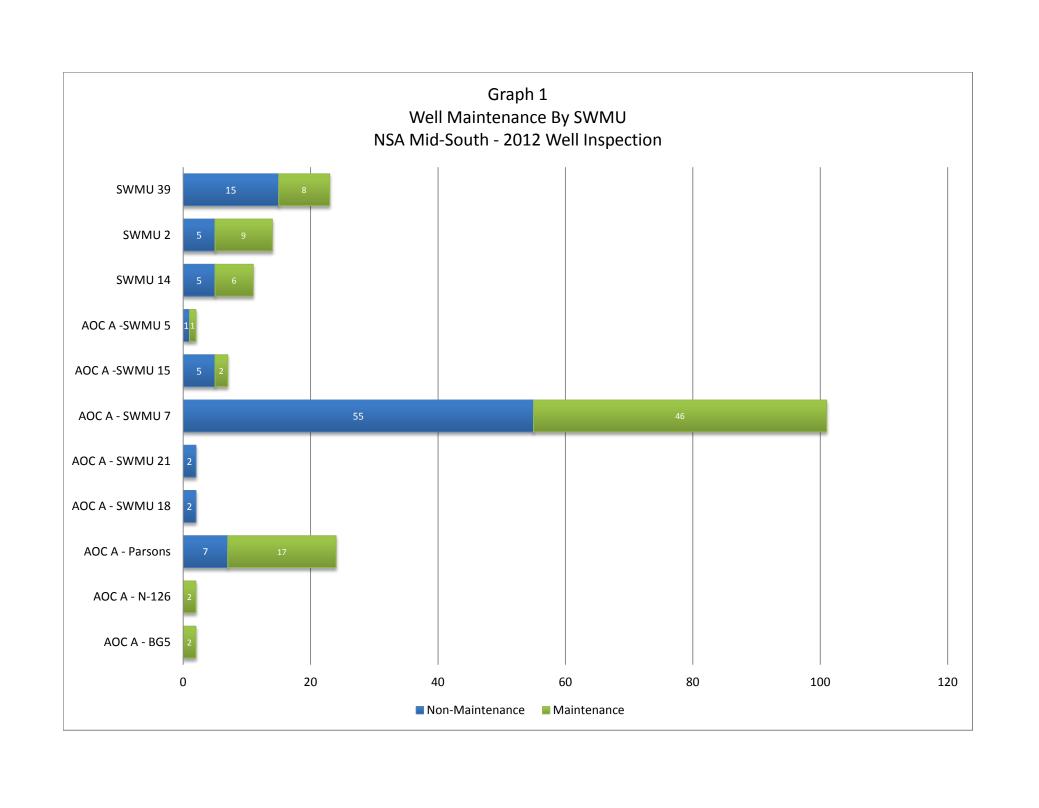
This Well Inspection and Maintenance Report provides a summary of the well inspection and well maintenance activities performed during 2012 and 2013 for Naval Support Activity (NSA) Mid-South. As of August 2013, there are 190 Resource Conservation and Recovery Act (RCRA) groundwater monitoring and/or injection wells and piezometers, four potable water supply wells, one test well (TW-01), one private well, and one irrigation water well that remain in operation. One well (007G41LF) was missing and is believed to have been paved over during the construction of Veteran's Parkway (efforts are underway to locate and either abandon or bring well back into use). All monitoring wells are located within Solid Waste Management Units (SWMUs) 2, 5, 7, 14, 15, 18, 21, and 39 and Area of Concern A.

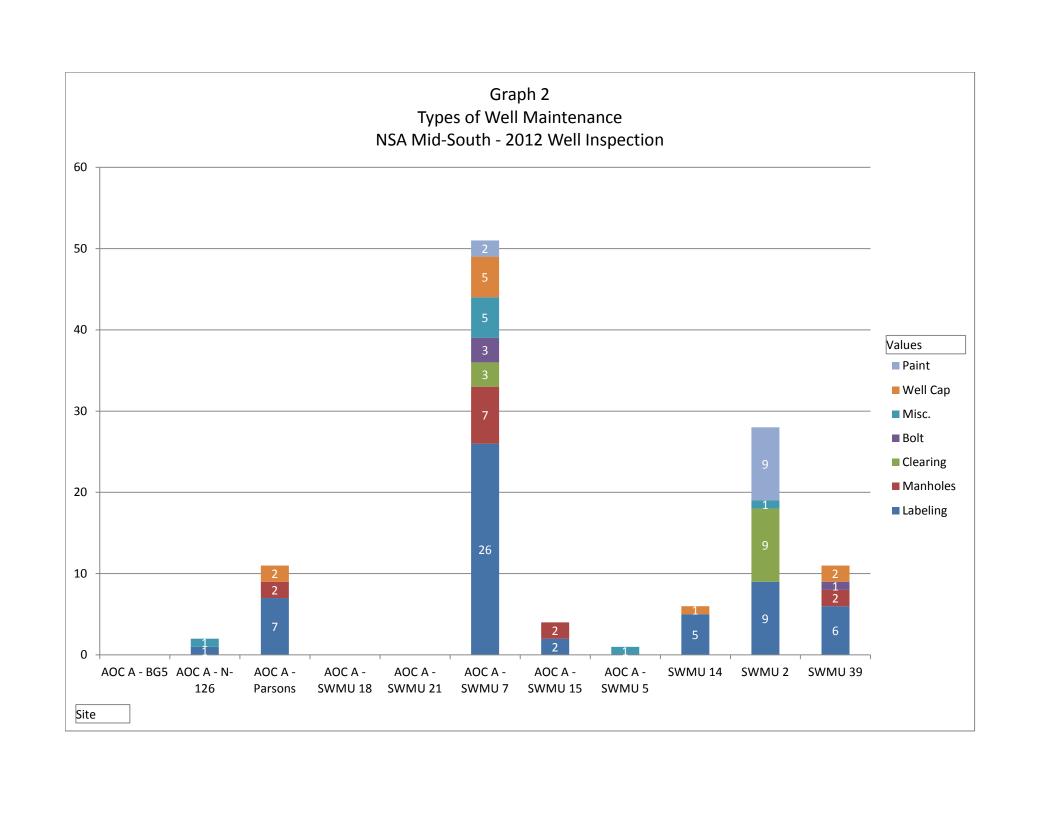
Well inspection and maintenance activities were performed between July 2012 through April 2013. A graphical representation of the location and type of work performed is presented at the beginning of the report. The majority of well maintenance was completed in SWMU 7/AOC. Seventy (70) of the 142 wells required maintenance. Of the remaining SWMUs, 23 of the 48 well-total required maintenance. The types of maintenance performed included:

- painting of above grade wells and protective bollards
- replacing well caps
- replacing bolts
- clearing vegetation surrounding wells
- replacing entire manholes
- refreshing well IDs
- miscellaneous tasks

Labeling/refreshing well IDs was the primary type of well maintenance performed. 56 wells required a new ID. The manhole was replaced on 13 different wells, 12 wells required clearing of vegetation, 11 wells required painting, and 10 wells required a new well cap. Miscellaneous repairs were required at fewer than 10 wells.

The NSA Mid-South well database and well maintenance tables are located within the report. In addition, area overview maps and the completed well inspection form for each well is provided in the report.





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CNT	ID	SITE	EASTING	NORTHING	TOC	FORMATION	TYPE	MOUNT			STKUP		DIA	SCRNINVL	SCRNL	SCRNS		POST	CONTRACTOR	STATUS	NOTES
2	002G01DA 002G02DA	SWMU 2 SWMU 2	817079.40 816914.1	383123.70 382744.30	269.55 269.56	ALLUVIUM ALLUVIUM	MW-RFI-E MW-RFI-E	AG AG	021296 020796	58 51		PVC	2	48' - 58' 41' - 51'	10	0.01	266.9 267.09	4	E/A&H E/A&H	OPEN OPEN	
3	002G02DA	SWMU 2	816801.6	382431.50	269.62	ALLUVIUM	MW-RFI-E	AG	020796	48	2.47	PVC	2	38' - 48'	10	0.01	267.09	4	E/A&H	OPEN	
4	002G05DA	SWMU 2	816154.1	382650.00	269.33	ALLUVIUM	MW-RFI-E	AG	020596	50.5		PVC	2	40.5' - 50.5'	10	0.01	267.16	4	E/A&H	OPEN	
5	002G06DA	SWMU 2	815254.4	382763.80	269.69	ALLUVIUM	MW-RFI-E	AG	020296	54.5	1.83	PVC	2	44.5' - 54.5'	10	0.01	267.86	4	E/A&H	OPEN	
6	002G11DA	SWMU 2	814966.6	383752.90	266.77	ALLUVIUM	MW-RFI-E	AG	011796	42.2	1.60	PVC	2	32.2' - 42.2'	10	0.01	265.17	4	E/A&H	OPEN	
7	002G12DA	SWMU 2	815988.4	383581.10	268.63	ALLUVIUM	MW-RFI-E	AG	013096	48.5	2.07	PVC	2	38.5' - 48.5'	10	0.01	266.56	4	E/A&H	OPEN	
8	002G24DA	SWMU 2	816855.71	382368.87	271.59	ALLUVIUM	MW-CMS-E	AG	61201	58.0		PVC	2	41.4' - 51.4'	10	0.01	269.70	4	ENSAFE	OPEN	
9	002G25DA	SWMU 2	816790.36	382371.47	272.08	ALLUVIUM	MW-CMS-E	AG	61301	53.0	2.43	PVC	2	43' - 53'	10	0.01	270.37	4	ENSAFE	OPEN	
10	002G26DA	SWMU 2	816733.32	382351.39	265.04	ALLUVIUM	MW-CMS-E	AG	61401	48.0		PVC	2	38' - 48'	10	0.01	265.21	0	ENSAFE	OPEN	
11	002G27DA	SWMU 2	816664.53	382368.10	263.28	ALLUVIUM	MW-CMS-E	AG	61401	42.5		PVC	2	32.5' - 42.5'	10	0.01	263.42	0	ENSAFE	OPEN	
12	002G28DA	SWMU 2	816826.71	382395.41	269.89	ALLUVIUM	MW-CMS-E MW-RFI-E	AG	61801	50.0	1.59	PVC	2	40' - 50'	10	0.01	268.30	4	ENSAFE	OPEN	
13 14	002GGM02DA 002GGM05DA	SWMU 2 SWMU 2	816452.50 814768.90	382531.70 383070.50	269.45 268.29	ALLUVIUM ALLUVIUM	MW-RFI-E	AG AG	061785 121584	44 57	1.85 1.8	PVC	2	39' - 44' 52' - 57'	5	0.01	267.6 266.49	4	G&M G&M	OPEN OPEN	
15	002GGW05DA	AOC A -SWMU 5	811602.4	389976.10	269.03	FLUVIAL	MW-RFI-E	AG	021195	52.14	2.31	PVC	2	41.6' - 51.6'	10	0.01	266.72	4	E/A&H	OPEN	
16	005G08LF	AOC A -SWMU 5	811521.8	390003.80	270.38	FLUVIAL	MW-RFI-A	AG	080598	74.9		PVC	2	55'-65'	10	0.01	267.89	4	ENSAFE	OPEN	
17	007G01LF	AOC A - SWMU 7	813657.50	391813.7	284.91	FLUVIAL	MW-RFI-A	AG	022595	71.77		PVC	2	61.3' - 71.3'	10	0.01	282.98	4	E/A&H	OPEN	
18	007G01UF	AOC A - SWMU 7	813654.80	391820.4	285.00	FLUVIAL	MW-RFI-A	AG	022595	42.14	2.04	PVC	2	31.6' - 41.6'	10	0.01	282.95	4	E/A&H	OPEN	
19	007G03LF	AOC A - SWMU 7	813897.20	391935.9	283.32	FLUVIAL	MW-RFI-A	FG	021395	80.68		PVC	2	70.2' - 80.2'	10	0.01	283.84	0	E/A&H	OPEN	
20	007G04LF	AOC A - SWMU 7	813772.60	392183.30	283.12	FLUVIAL	MW-RFI-A	FG	022195	70.16	-0.67	PVC	2	59.7' - 69.7'	10	0.01	283.87	0	E/A&H	OPEN	
21	007G04UF	AOC A - SWMU 7	813776.90	392175.8	283.21	FLUVIAL	MW-RFI-A	FG	022195	48.16	-0.5	PVC	2	37.7' - 47.7'	10	0.01	283.88	0	E/A&H	OPEN	
22	007G05LF	AOC A - SWMU 7	813333.20	392052.00	282.28	FLUVIAL	MW-RFI-A	FG	022295	79.24	-0.41	PVC	2	68.7' - 78.7'	10	0.01	282.61	0	E/A&H	OPEN	
23	007G06LF	AOC A - SWMU 7	813821.30	391482.40	286.52	FLUVIAL	MW-RFI-A	AG	021595	80.67	2	PVC	2	70.2' - 80.2'	10	0.01	284.47	4	E/A&H	OPEN	
24	007G07LF	AOC A - SWMU 7	813544.90	391521.8	283.68	FLUVIAL	MW-RFI-A	AG	022395	80.94		PVC	2	70.4' - 80.4'	10	0.01	282.01	4	E/A&H	OPEN	
25 26	007G08LF 007G09LF	AOC A - SWMU 7 AOC A - SWMU 7	813303.50 813444.50	391565.70 391872.2	282.92 282.65	FLUVIAL FLUVIAL	MW-RFI-A MW-RFI-A	AG FG	022595 021695	79.06 80.9	1.96 -0.34	PVC PVC	2	68.6' - 78.6' 70.4' - 80.4'	10	0.01	281.01 282.98	0	E/A&H E/A&H	OPEN OPEN	
27	007G09LF 007G09UF	AOC A - SWMU 7	813447.70	391866.3	282.90	FLUVIAL	MW-RFI-A	FG	021695	45.54		PVC	2	35' - 45'	10	0.01	283.31	0	E/A&H	OPEN	
28	007G10LF	AOC A - SWMU 7	813702.70	393099.1	282.01	FLUVIAL	MW-RFI-A	FG	031896	78		PVC	2	68' - 78'	10	0.01	282.222	0	E/A&H	OPEN	
29	007G11LF	AOC A - SWMU 7	813820.50	392805.6	282.94	FLUVIAL	MW-RFI-A	FG	031896	70	-0.42	PVC	2	60' - 70'	10	0.01	283.149	0	E/A&H	OPEN	
30	007G12LF	AOC A - SWMU 7	814737.90	393055.9	288.78	FLUVIAL	MW-RFI-A	FG	031696	90	-0.42	PVC	2	80' - 90'	10	0.01	289.097	0	E/A&H	OPEN	
31	007G15LF	AOC A - SWMU 7	814961.20	392221.10	293.36	FLUVIAL	MW-RFI-A	FG	031996	100	-0.42	PVC	2	90' - 100'	10	0.01	293.664	0	E/A&H	OPEN	
32	007G15UF	AOC A - SWMU 7	814956.60	392229.8	292.91	FLUVIAL	MW-RFI-A	FG	031996	50	-0.79	PVC	2	40' - 50'	10	0.01	293.794	0	E/A&H	OPEN	
33	007G16LF	AOC A - SWMU 7	814103.50	391871.7	287.63	FLUVIAL	MW-RFI-A	AG	031596	80	2.35	PVC	2	70' - 80'	10	0.01	285.28	4	E/A&H	OPEN	
34	007G18LF	AOC A - SWMU 7	812726.20	392222.8	278.35	FLUVIAL	MW-RFI-A	FG	031996	100		PVC	2	90' - 100'	10	0.01	278.67	0	E/A&H	OPEN	
35	007G21LF	AOC A - SWMU 7	813673.00	392560.30	283.66	FLUVIAL	MW-RFI-A	FG	071498	75.00	-0.29		2	65'-75'	10	0.01	283.95	0	ENSAFE	OPEN	
36	007G22LF	AOC A SWMU 7	813905.90	392658.10	284.86	FLUVIAL	MW-RFI-A	FG	071998	77.50		PVC	2	67.5'-77.5'	10	0.01	285.15	0	ENSAFE	OPEN	
37 38	007G23LF 007G24MF	AOC A - SWMU 7 AOC A - SWMU 7	814087.30 814610.90	392728.40 392815.60	285.89 289.06	FLUVIAL FLUVIAL	MW-RFI-A MW-RFI-A	FG FG	073198 073098	82.00 70.00		PVC	2	72'-82' 60'-70'	10	0.01	286.15 289.31	0	ENSAFE ENSAFE	OPEN OPEN	
39	007G25MF	AOC A - SWMU 7	814789.90	392888.00	289.97	FLUVIAL	MW-RFI-A	FG	080498	81.50			2	71.5'-81.5'	10	0.01	290.30	0	ENSAFE	OPEN	
40	007G25MF	AOC A - SWMU 7	814922.50	392954.10	290.13	FLUVIAL	MW-RFI-A	FG	080298				2	60'-70'	10	0.01	290.40	0	ENSAFE	OPEN	
41	007G28LF	AOC A - SWMU 7	813467.30	393309.60	281.91	FLUVIAL	MW-RFI-A	FG	071898	80.50			2	70.5'-80.5'	10	0.01	281.87	0	ENSAFE	OPEN	
42	007G29LF	AOC A - SWMU 7	813594.00	393384.30	282.29	FLUVIAL	MW-RFI-A	FG	071798	80.00		PVC	2	70'-80'	10	0.01	282.37	0	ENSAFE	OPEN	
43	007G31LF	AOC A - SWMU 7	813333.60	393234.20	280.79	FLUVIAL	MW-RFI-A	FG	111898	78.00	ND	PVC	2	68'-78'	10	0.01	281.00	0	ENSAFE	OPEN	
44	007G32LF	AOC A - SWMU 7	813604.10	392699.20	281.97	FLUVIAL	MW-RFI-A	FG	111998	78.00		PVC	2	68'-78'	10	0.01	282.00	0	ENSAFE	OPEN	
45	007G33LF	AOC A - SWMU 7	813206.40	392912.10	279.55	FLUVIAL	MW-RFI-A	FG	112098	85.00		PVC	2	75'-85'	10	0.01	280.00	0	ENSAFE	OPEN	
46	007G34LF	AOC A - SWMU 7	813091.70	393915.50	283.22	FLUVIAL	MW-RFI-A	FG	112198	91.00	1	PVC	2	81'-91'	10	0.01	284.00	0	ENSAFE	OPEN	
47	007G35LF	AOC A SWMU 7	812924.60	393736.60	281.77	FLUVIAL	MW-RFI-A	FG	112298	91.00	ND	PVC	2	81'-91'	10	0.01	282.00	0	ENSAFE	OPEN	
48 49	007G36LF 007G37LF	AOC A - SWMU 7 AOC A - SWMU 7	812747.60 812575.75	393592.00 393714.18	280.72 280.59	FLUVIAL FLUVIAL	MW-RFI-A MW-RFI-A	FG AG	112298 020299	92.00 91.00	ND 0.07	PVC	2 4	82'-92' 51'-91'	10 40	0.01	281.00 280.52	0	ENSAFE ENSAFE	OPEN OPEN	
50	007G37LF 007G38LF	AOC A - SWMU 7	812575.75	393714.18	280.59	FLUVIAL	MW-RFI-A	FG	020299	88.00		PVC	2	48'-88'	40	0.01	280.52	0	ENSAFE	OPEN	
51	007G38LF	AOC A - SWMU 7	813257.86	394136.80	284.91	FLUVIAL	MW-RFI-A	FG	020599	94.00			2	54'-94'	40	0.01	285.23	0	ENSAFE	OPEN	
52	007G40LF	AOC A - SWMU 7	812442.18	393203.88	279.03	FLUVIAL	MW-RFI-A	FG	020699	87.00		PVC	2	57'-87'	30	0.01	279.21	0	ENSAFE	OPEN	
53	007G41LF	AOC A - SWMU 7	812367.69	393876.47	281.89	FLUVIAL	MW-RFI-A	AG	020899	93.00		PVC	2	53'-93'	40	0.01	279.45	4	ENSAFE	MISSING	believed under Veteran's parkway
54	007G42LF	AOC A - SWMU 7	811564.88	394573.25	277.01	FLUVIAL	MW-RFI-A	AG	021099	85.00	2.1	PVC	2	45'-85'	40	0.01	274.91	4	ENSAFE	OPEN	
55	007G43LF	AOC A - SWMU 7	812282.54	393011.28	277.25	FLUVIAL	MW-RFI-A	FG	021699	84.00			2	44'-84'	40	0.01	277.51	0	ENSAFE	OPEN	
56	007G45LF	AOC A - SWMU 7	811901.36	394931.50	276.90	FLUVIAL	MW-RFI-A	FG	021999	83.00	-0.17	PVC	2	43'-83'	40	0.01	277.07	0	ENSAFE	OPEN	

Table 1
NSA Mid-South Well Database — Opened as of August 2013

CNT	ID	SITE	EASTING	NORTHING	TOC	FORMATION			INSTALLED	TD	STKUP	•	DIA	SCRNINVL	SCRNL	SCRNS	GND_MSL	POST	CONTRACTOR	STATUS	NOTES
57	007G48LF	AOC A - SWMU 7	812942.06	396174.74	279.71		MW-RFI-A	FG		113.00			2	43'-113'	70	0.01	279.89	0	ENSAFE	OPEN	
58	007G49LF	AOC A - SWMU 7	814783.22	392931.02	289.68	FLUVIAL	MW-RFI-A	FG	041399	98		PVC	2	56.5'-96.5'	40	0.01	289.98	0	ENSAFE	OPEN	
59	007G52LF	AOC A - SWMU 7	812022.10	395738.00	278.20	FLUVIAL	MW-RFI-A	AG	071499	85	2.86		2	75'-85'	10	0.01	275.34	4	ENSAFE	OPEN	
60	007G53LF	AOC A - SWMU 7	812124.48	396195.00	280.16	FLUVIAL	MW-RFI-A	AG	071499	78	3.04		2	68'-78'	10	0.01	277.12	4	ENSAFE	OPEN	
61	007G54LF	AOC A - SWMU 7	812878.25	392837.00	278.64	FLUVIAL	MW-RFI-A	AG	071477	85	_	PVC	2	75'-85'	10	0.01	278.94	4	ENSAFE	OPEN	
62	007G55LF	AOC A - SWMU 7	810649.43	398360.00	282.00	FLUVIAL	MW-RFI-A	AG	072099	105	3.24		2	85'-105'	10	0.01	278.76	4	ENSAFE	OPEN	
63	007G56LF	AOC A - SWMU 7	811099.55	398282.00	280.63	FLUVIAL	MW-RFI-A	AG	072099	115	-	PVC	2	105'-115'	10	0.01	277.09	4	ENSAFE	OPEN	
64	007G57LF	AOC A - SWMU 7	813751.34	392231.80	281.71	FLUVIAL	MW-CMS	FG	120399	75.0	-1.87		4	42'-72'	30	0.01	283.58	0	ENSAFE	OPEN	
65	007G57LF	AOC A - SWMU 7		392157.48		FLUVIAL			120399	80.0	-0.41		4	42'-72'	30	0.01	283.63	0	ENSAFE	OPEN	
			813775.40		283.21		MW-CMS	FG			-0.41		4							OPEN	
66	007G59LF	AOC A SWMU 7	813790.26	392163.98	283.19	FLUVIAL FLUVIAL	MW-CMS	FG	120399	75.0			•	42'-72'	30	0.01	283.53	0	ENSAFE		
67	007G60LF	AOC A SWMU 7	813797.36	392114.00	282.42		MW-CMS	FG	120399	85.0	-1.24		4	45'-75'	30	0.01	283.26	0	ENSAFE	OPEN	
68	007G61LF	AOC A SWMU 7	813813.15	392122.48	282.55	FLUVIAL	MW-CMS	FG	120399	75.0	-0.97		4	45'-75'	30	0.01	283.04	0	ENSAFE	OPEN	
69	007G62LF	AOC A - SWMU 7	813795.30	392125.20	283.37	FLUVIAL	MW-CMS	FG	80300	75.0	-0.3		2	45' - 75'	30	0.01	283.37	0	ENSAFE	OPEN	
70	007G63LF	AOC A - SWMU 7	813806.50	392130.70	283.40	FLUVIAL	MW-CMS	FG	80300	75.0	-0.24		2	45' - 75'	30	0.01	283.40	0	ENSAFE	OPEN	
71	007G64LF	AOC A - SWMU 7	813739.96	392219.85	283.55	FLUVIAL	MW-CMS	FG	40604	77.0	-0.21		2	40.5'-70.5'	30	0.01	283.76	0	ENSAFE	OPEN	
72	007G65LF	AOC A - SWMU 7	813692.02	392332.89	282.96	FLUVIAL	MW-CMS	FG	40704	77.0	-0.59		2	40'-70'	30	0.01	283.55	0	ENSAFE	OPEN	
73	007G66LF	AOC A - SWMU 7	813777.36	392137.25	283.40	FLUVIAL	MW-CMS	FG	40804	78.0	-0.39		2	41'-71'	30	0.01	283.79	0	ENSAFE	OPEN	
74	007G67LF	AOC A - SWMU 7	813911.19	391933.68	283.32	FLUVIAL	MW-CMS	FG	41204	79.0	-0.49		4	47.8'-77.8'	30	0.02	283.81	0	ENSAFE	OPEN	
75	007G68LF	AOC A - SWMU 7	813708.82	392291.21	283.55	FLUVIAL	MW-CMS	FG	41304	78.0	-0.22		4	40.5'-70.5'	30	0.02	283.77	0	ENSAFE	OPEN	
76	007G69LF	AOC A - SWMU 7	813898.67	392691.01	284.86	FLUVIAL	MW-CMS	FG	41404	78.0	-0.31		2	45'-75'	30	0.01	285.17	0	ENSAFE	OPEN	
77	007G70LF	AOC A - SWMU 7	813738.39	392305.60	283.37	FLUVIAL	MW-CMS	FG	41604	78.0	-0.27		4	44'-74'	30	0.02	283.64	0	ENSAFE	OPEN	
78	007G71LF	AOC A - SWMU 7	813612.37	392535.25	283.49	FLUVIAL	MW-CMS	FG	41904	78.0	-0.28		2	60'-75'	15	0.01	283.77	0	ENSAFE	OPEN	
79	007G72LF	AOC A - SWMU 7	813638.94	392456.97	283.86	FLUVIAL	MW-CMS	FG	42004	78.0	-0.19		4	45'-75'	30	0.02	284.05	0	ENSAFE	OPEN	
80	007G73LF	AOC A - SWMU 7	813694.41	392480.32	284.17	FLUVIAL	MW-CMS	FG	42204	70.5	-0.21		4	40'-70'	30	0.02	284.38	0	ENSAFE	OPEN	
81	007G74LF	AOC A - SWMU 7	813781.07	392200.30	283.22	FLUVIAL	MW-CMS	FG	42704	78.0	-0.31		4	40'-70'	30	0.02	283.53	0	ENSAFE	OPEN	
82	007G75LF	AOC A - SWMU 7	813666.63	392468.14	283.96	FLUVIAL	MW-CMS	FG	42904	80.0	-0.28		4	44'-74'	30	0.02	284.24	0	ENSAFE	OPEN	
83	007G76LF	AOC A - SWMU 7	813755.53	392187.32	283.54	FLUVIAL	MW-CMS	FG	42904	80.0		PVC	4	43'-73'	30	0.02	283.84	0	ENSAFE	OPEN	
84	007G77LF	AOC A - SWMU 7	813943.72	392655.38	285.338	FLUVIAL	MW-CMS	FG	43004	78.0	-0.29		4	45'-75'	30	0.02	285.63	0	ENSAFE	OPEN	
85	007G78LF	AOC A - SWMU 7	813918.37	392641.19	285.194	FLUVIAL	MW-CMS	FG	50404	78.0	-0.24	PVC	4	47'-77'	30	0.02	285.43	0	ENSAFE	OPEN	
86	007G79MF	AOC A - SWMU 7	815083.96	392201.70	293.47	FLUVIAL	MW-CMS	FG	71309	63.8	-0.3		2	53.8'-63.8'	10	0.01	293.77	0	ENSAFE	OPEN	
87	007G80MF	AOC A - SWMU 7	815064.49	392196.74	293.39	FLUVIAL	MW-CMS	FG	71409	65.7	-0.28		2	55.7'-65.7'	10	0.01	293.67	0	ENSAFE	OPEN	
88	007G81UF	AOC A - SWMU 7	815001.83	392214.47	293.33	FLUVIAL	MW-CMS	FG	71509	53.0	_	PVC	2	43'-53'	10	0.01	293.75	0	ENSAFE	OPEN	
89	007G82UF	AOC A - SWMU 7	814979.48	392209.51	293.41	FLUVIAL	MW-CMS	FG	71509	54.6	_	PVC	2	46'-56'	10	0.01	293.81	0	ENSAFE	OPEN	
90	007G83UF	AOC A - SWMU 7	814956.41	392199.50	293.52	FLUVIAL	MW-CMS	FG	71609	52.3		PVC	2	42.3'-52.3'	10	0.01	293.82	0	ENSAFE	OPEN	
91	007G84UF	AOC A - SWMU 7	814990.82	392230.64	293.25	FLUVIAL	MW-CMS	FG	71709	54.2	-0.45		2	44.2'-54.2	10	0.01	293.70	0	ENSAFE	OPEN	
92	007G85MF	AOC A - SWMU 7	814972.50	392309.57	292.69	FLUVIAL	MW-CMS	FG	72009	80.0	-0.52		2	70'-80'	10	0.01	293.21	0	ENSAFE	OPEN	
93	007G86MF	AOC A - SWMU 7	814731.40	391966.48	292.71	FLUVIAL	MW-CMS	FG	72109	86.7	-0.45		2	76.7'-86.7'	10	0.01	293.16	0	ENSAFE	OPEN	
94	007G87LF	AOC A - SWMU 7	813565.26	392648.82	282.00	FLUVIAL	MW-CMS	FG	72010	83.0	-0.28		2	73'-83'	10	0.01	282.28	0	SpectraTech	OPEN	
95	007G88LF	AOC A - SWMU 7	813647.04	392689.43	282.56	FLUVIAL	MW-CMS	FG	72110	78.0		PVC	2	68'-78	10	0.01	282.92	0	SpectraTech	OPEN	
96	007G89LF	AOC A - SWMU 7	813729.04	392732.81	283.00	FLUVIAL	MW-CMS	FG	72210	73.0	-0.26		2	63'-73'	10	0.01	283.26	0	SpectraTech	OPEN	
97	007G90LF	AOC A - SWMU 7	813808.20		283.22	FLUVIAL	MW-CMS	FG	72310		-0.36		2	63'-73'	10	0.01		0	SpectraTech	OPEN	
98	007G91LF	AOC A - SWMU 7	813885.19	392812.38	283.38	FLUVIAL	MW-CMS	FG	72510	74.0			2	64'-74'	10	0.01	283.81	0	SpectraTech	OPEN	
99	007G92LF	AOC A - SWMU 7	813497.00	393043.02	280.78	FLUVIAL	MW-CMS	FG	72510	79.0			2	69'-79'	10	0.01	281.13	0	SpectraTech	OPEN	
100	007G93LF	AOC A - SWMU 7	812083.70	395150.85	277.586	FLUVIAL	MW-CMS		01 30 2013				4	87 - 97	10	0.01	277.84	0		OPEN	
101	007G94LF	AOC A - SWMU 7	812134.37	395210.14	277.954	FLUVIAL	MW-CMS	FG	02 04 2013		-		4	86 - 96	10	0.01	277.95	0	Resolution Consultants	OPEN	
102	007G95LF	AOC A - SWMU 7	812179.47	395265.77	278.157	FLUVIAL	MW-CMS		01 29 2013				4	89 - 99	10	0.01	278.16	0		OPEN	
103	007G96LF	AOC A - SWMU 7	812227.93		278.060	FLUVIAL	MW-CMS		01 28 2013				4	89 - 99	10	0.01	278.31	0	Resolution Consultants	OPEN	
104	007G97LF	AOC A - SWMU 7	812273.54	395379.90	278.303	FLUVIAL	MW-CMS		01 26 2013		-0.169		4	86 - 96	10	0.01	278.47	0		OPEN	
105	007G98LF	AOC A - SWMU 7	812319.14	395434.79	278.469	FLUVIAL	MW-CMS		01 25 2913				4	85 - 95	10	0.01	278.64	0	Resolution Consultants	OPEN	
106	007G99LF	AOC A - SWMU 7	812368.68	395495.76	278.600	FLUVIAL	MW-CMS		01 24 2013		-0.167		4	76 - 86	10	0.01	278.77	0	Resolution Consultants	OPEN	
107	007G100LF	AOC A - SWMU 7	812411.76	395547.50	278.861	FLUVIAL	MW-CMS		01 23 2013		-		4	78 - 88	10	0.01	279.02	0	1	OPEN	
108	007G101LF	AOC A - SWMU 7	812461.74	395609.83	278.786	FLUVIAL	MW-CMS		01 22 2013		-0.237		4	80 - 90	10	0.01	279.02	0		OPEN	
109	007G102LF	AOC A - SWMU 7	812503.02	395660.48	278.799	FLUVIAL	MW-CMS		01 21 2013				4	74 - 84	10	0.01	279.05	0		OPEN	
110	007G103MF	AOC A - SWMU 7	814906.30	392398.61	292.907	FLUVIAL	MW-CMS		02 08 2013				2	68 - 78	10	0.01	293.20	0	Resolution Consultants	OPEN	
111	007G104MF	AOC A - SWMU 7	814948.86	392405.81	292.955	FLUVIAL	MW-CMS		02 09 2013		-		2	71 - 81	10	0.01	293.20	0	Resolution Consultants	OPEN	
112	007G105MF	AOC A SWMU 7	814988.65	392411.66	292.967	FLUVIAL	MW-CMS		02 10 2013				2	70 - 80	10	0.01	293.12	0	Resolution Consultants	OPEN	
113	007G106LF	AOC A - SWMU 7	811509.24	397464.01	283.841	FLUVIAL	MW-CMS	FG	02 07 2013	93.1	0.312	PVC	2	83 - 93	10	0.01	284.15	0	Resolution Consultants	UPEN	

Table 1
NSA Mid-South Well Database — Opened as of August 2013

CNT	ID	SITE	EASTING	NORTHING	TOC	FORMATION			INSTALLED			•	DIA	SCRNINVL	SCRNL	SCRNS	GND_MSL	POST	CONTRACTOR	STATUS	NOTES
114	007G107LF	AOC A - SWMU 7	811041.53	397366.01	281.449	FLUVIAL	MW-CMS	FG	02 04 2013	96.6	-0.204	PVC	2	86 - 96	10	0.01	281.65	0	<b>Resolution Consultants</b>	OPEN	
115	007GPZ01	AOC A - SWMU 7	814764.10	394828.40	295.49	FLUVIAL	MW-RFI-A	FG	112098	65	1	PVC	1	55' - 65'	10	0.01	296	0	ENSAFE	OPEN	
116	007GPZ02	AOC A - SWMU 7	812554.90	394404.10	281.53	FLUVIAL	MW-RFI-A	FG	112098	65	0	PVC	1	55' - 65'	10	0.01	282	0	ENSAFE	OPEN	
117	007GPZ03	AOC A - SWMU 7	812309.50	395402.10	278.18	FLUVIAL	MW-RFI-A	FG	112098	85	0	PVC	1	75' - 85'	10	0.01	279	0	ENSAFE	OPEN	
118	015G01LF	AOC A -SWMU 15	812901.20	391853.00	281.90	FLUVIAL	MW-RFI-C	AG	031396	85		PVC	2	75' - 85'	10	0.01	279.47	4	E/A&H	OPEN	
119	015G01UF	AOC A -SWMU 15	812907.50	391856.2	282.06	FLUVIAL	MW-RFI-C	AG	031496	50	2.43		2	40' - 50'	10	0.01	279.63	4	E/A&H	OPEN	
120	015G02LF	AOC A -SWMU 15	813106.30	391548.8	282.85	FLUVIAL	MW-RFI-C	FG	030696	85		PVC	2	75' - 85'	10	0.01	283.36	0	E/A&H	OPEN	
121	015G02UF	AOC A -SWMU 15	813100.00	391544.20	283.00	FLUVIAL	MW-RFI-C	FG	031196	46	-0.34		2	36' - 46'	10	0.01	283.2	0	E/A&H	OPEN	
122	015G02UF	AOC A -SWMU 15	812773.00	391349.6	282.55	FLUVIAL	MW-RFI-C	AG	031176	88		PVC	2	78' - 88'	10	0.01	280.29	0	E/A&H	OPEN	
123	015G04LF	AOC A -SWMU 15	812722.50	391769.5	280.41	FLUVIAL	MW-RFI-C	AG	031396	96	_	PVC	2	86' - 96'	10	0.01	278	0	E/A&H	OPEN	
124	015G08LS	AOC A -SWMU 15	812949.73	391786.14	282.53	LOESS	MW-CMS-C	AG	061202	20.0		PVC	2	10' - 20'	10	0.01	279.79	0	ENSAFE	OPEN	
125	018G01LF	AOC A - SWMU 18	814582.60	391519.36	289.07	FLUVIAL	MW-RFI-C	FG	041399	93	-0.24		2	48'-88'	40	0.01	289.31	0	ENSAFE	OPEN	
126	021G03LF	AOC A - SWMU 21	814804.10	391671.80	294.43	FLUVIAL	MW-RFI-C	AG	022896	88	2.2		2	78' - 88'	10	0.01	292.23	4	E/A&H	OPEN	
127	021G03LF	AOC A - SWMU 21	814863.10	391696.10	295.71	FLUVIAL	MW-RFI-C	AG	022796	50	_	PVC	2	40' - 50'	10	0.01	292.23	4	E/A&H	OPEN	
127	N12G01LF	AOC A - SWIND 21	813738.40	391626.6	285.30	FLUVIAL	MW-RFI-C	AG	072198	87		PVC	2	71.5'-81.5'	10	0.01	283.28	4	ENSAFE	OPEN	
											_										
129	N12G02LF	AOC A Darrage	813376.40	391678.30	285.84	FLUVIAL	MW-RFI-A	AG	080498	85		PVC	2	67'-77'	10	0.01	283.48	4	ENSAFE	OPEN	
130	PES-INJ-1D	AOC A Parsons	815028.46	392214.45	293.44	FLUVIAL	MW-PES	FG	071901	85.0	_	PVC	2	75.0 - 85.0	10	ND	ND	0	PARSONS	OPEN	
131	PES-INJ-1S	AOC A Parsons	815028.46	392214.45	293.44	FLUVIAL	MW-PES	FG	071900	65.0	1	PVC	2	55.0 - 65.0	10	ND	ND ND	0	PARSONS	OPEN	
132	PES-INJ-2D	AOC A Parsons	815042.45	392219.89	293.21	FLUVIAL	MW-PES	FG	072001	75.0	ND	PVC	2	65.0 - 75.0	10	ND	ND	0	PARSONS	OPEN	
133	PES-INJ-2S	AOC A - Parsons	815042.45	392219.89	293.20	FLUVIAL	MW-PES	FG	072000	54.8	1	PVC	2	44.8 - 54.8	10	ND	ND	0	PARSONS	OPEN	
134	PES-INJ-3D	AOC A - Parsons	815056.27	392224.65	293.12	FLUVIAL	MW-PES	FG	072300	85.0	_	PVC	2	75.0 - 85.0	10	ND	ND	0	PARSONS	OPEN	
135	PES-INJ-3S	AOC A - Parsons	815056.27	392224.65	293.09	FLUVIAL	MW-PES	FG	072300	65.0	1	PVC	2	55.0 - 65.0	10	ND	ND	0	PARSONS	OPEN	
136	PES-INJ-4D	AOC A - Parsons	815070.41	392230.14	293.40	FLUVIAL	MW-PES	FG	072300	75.0	_	PVC	2	65.0 - 75.0	10	ND	ND	0	PARSONS	OPEN	
137	PES-INJ-4S	AOC A - Parsons	815070.41	392230.14	293.44	FLUVIAL	MW-PES	FG	072300	55.4	_	PVC	2	45.4 - 55.4	10	ND	ND	0	PARSONS	OPEN	
138	PES-MW-1D	AOC A - Parrsons	815062.15	392115.58	293.33	FLUVIAL	MW-PES	FG	071800	80.0	ND	PVC	2	70.0 - 80.0	10	ND	ND	0	PARSONS	OPEN	
139	PES-MW-1S	AOC A - Parrsons	815062.15	392115.58	293.37	FLUVIAL	MW-PES	FG	071800	55.3	1	PVC	2	45.3 - 55.3	10	ND	ND	0	PARSONS	OPEN	
140	PES-MW-2D	AOC A - Parrsons	815038.32	392229.39	293.32	FLUVIAL	MW-PES	FG	080100	85.0	_	PVC	2	75.0 - 85.0	10	ND	ND	0	PARSONS	OPEN	
141	PES-MW-2S	AOC A - Parrsons	815038.32	392229.39	293.38	FLUVIAL	MW-PES	FG	080100	65.0	ND	PVC	2	55.0 - 65.0	10	ND	ND	0	PARSONS	OPEN	
142	PES-MW-3D	AOC A - Parrsons	815052.39	392235.18	293.40	FLUVIAL	MW-PES	FG	072400	75.0	_	PVC	2	65.0 - 75.0	10	ND	ND	0	PARSONS	OPEN	
143	PES-MW-3S	AOC A - Parrsons	815052.39	392235.18	293.39	FLUVIAL	MW-PES	FG	072400	55.0	1	PVC	2	45.0 - 55.0	10	ND	ND	0	PARSONS	OPEN	
144	PES-MW-4D	AOC A - Parrsons	815036.00	392241.32	293.34	FLUVIAL	MW-PES	FG	072100	85.0	_	PVC	2	75.0 - 85.0	10	ND	ND	0	PARSONS	OPEN	
145	PES-MW-4S	AOC A - Parrsons	815036.00	392241.32	293.34	FLUVIAL	MW-PES	FG	072100	65.0	ND	PVC	2	55.0 - 65.0	10	ND	ND	0	PARSONS PARSONS	OPEN	
146	PES-MW-5D	AOC A Parsons	815029.07	392250.05	293.27	FLUVIAL	MW-PES	FG	072001	75.0	ND	PVC	2	65.0 - 75.0	10	ND	ND	0		OPEN	
147	PES-MW-5S PES-MW-6D	AOC A Parsons	815029.07	392250.05	293.27	FLUVIAL	MW-PES	FG	072000	55.4		PVC PVC	2	45.4 - 55.4	10	ND	ND	0	PARSONS	OPEN	
148		AOC A Parsons	815045.97	392251.69	293.31	FLUVIAL	MW-PES	FG	072200	85.0			2	75.0 - 85.0	10	ND	ND	0	PARSONS	OPEN	
149	PES-MW-6S PES-MW-7D	AOC A - Parsons AOC A - Parrsons	815045.97	392251.69 392273.12	293.28	FLUVIAL	MW-PES	FG	072200	65.0 75.0		PVC PVC	2	55.0 - 65.0	10	ND	ND	0	PARSONS PARSONS	OPEN	
150	PES-MW-7S		815033.08	392273.12	293.08	FLUVIAL	MW-PES	FG	072100 072100	55.0		PVC	2	65.0 - 75.0 45.0 - 55.0	10	ND	ND ND	0	PARSONS	OPEN OPEN	
151		AOC A Parrsons	815033.08		293.10	FLUVIAL	MW-PES	FG			1		2		10	ND		0			
152 153	PES-MW-8D PES-MW-8S	AOC A - Parrsons AOC A - Parrsons	815011.22 815011.22	392321.46 392321.46	292.94 292.94	FLUVIAL FLUVIAL	MW-PES MW-PES	FG FG	072200 072200	85.3 65.0	ND ND	PVC	2	75.3 - 85.3 55.0 - 65.0	10 10	ND ND	ND ND	0	PARSONS PARSONS	OPEN OPEN	
	OBGG05LF		810290.70				MW-RFI-BG									0.01				OPEN	
154	0BGG05LF 0BGG05UF	AOC A - BG5	810290.70	389941.40 389930.9	268.02		MW-RFI-BG		011295 011295				2	68' - 78' 44.5' - 54.5'				4	E/A&H E/A&H	OPEN	
155	014G02LS	SWMU 14			268.18		MW-RFI-BG		011295	20	1.92		2	10' - 20'	10 10	0.01		4	E/A&H E/A&H	OPEN	
156			815131.90	385878.00				AG													
157 158	014G09LS 014G10LS	SWMU 14 SWMU 14	815202.09	385885.95	269.96 270.83		MW-CMS-E	AG AG	042202 042202	20.0	1.93 2.21		2	10'-20' 10'-20'	10 10	0.01	268.03 268.62	0	ENSAFE ENSAFE	OPEN OPEN	
158	014G10LS 014G11LS	SWMU 14	815084.05 815199.14	385960.10 385970.75	269.96		MW-CMS-E	AG	042202		2.21		2	10'-20'	10	0.01		0	ENSAFE	OPEN	
	014G11L3 014G12LS	SWMU 14	815199.14		268.33		MW-CMS-E	AG	010505	24.0			2	14'-24'	10	0.01		0	ENSAFE	OPEN	
160 161	014G12LS 014G13LS	SWMU 14	815098.20	385863.40	268.41		MW-CMS-E	FG	010305	25.0			2	15'-25'	10	0.01		0	ENSAFE	OPEN	
162	014G13L3 014G14LS	SWMU 14	815119.20	385842.70	268.17	LOESS	MW-CMS-E	FG	010405	24.0			2	14'-24'	10	0.01		0	ENSAFE	OPEN	
163	014G14L3 014G15LS	SWMU 14	815117.20	385910.90	268.26		MW-CMS-E	FG	010505	24.0			4	14'-24'	10	0.01		0	ENSAFE	OPEN	
164	014G16LS	SWMU 14	815117.20		268.18		MW-CMS-E	FG	010505	24.0			4	14'-24'	10	0.01		0	ENSAFE	OPEN	
165	014G17LS	SWMU 14	815108.20		267.96		MW-CMS-E	FG	010505	24.0			4	14'-24'	10	0.01	268.00	0	ENSAFE	OPEN	
166	014G17L3	SWMU 14	815136.70		268.01		MW-CMS-E	FG	010605	24.0			4	14'-24'	10	0.01	267.89	0	ENSAFE	OPEN	
167	039G02LF	SWMU 39	811343.90		263.47		MW-RFI-F	FG	032499	108			2	43' - 103'	60	0.01		0	ENSAFE	OPEN	
168	039G03LF	SWMU 39	811251.20		262.33		MW-RFI-F	FG	032599	108	-0.41		2	43' - 103'	60	0.01		0	ENSAFE	OPEN	
169	039G04LF	SWMU 39	811236.10		263.17		MW-RFI-F	FG	032699	103	-0.23		2	43' - 103'	60	0.01		0	ENSAFE	OPEN	
170	039G10LF	SWMU 39	811133.45	387477.97	263.59		MW-CMS-F	FG	052202	94.0			2	84' - 94'	10	0.01	263.90	0	ENSAFE	OPEN	
1,5	00 /O IULI	STATISTO 37	011133.43	JU1711.71	200.07	LOVIAL	.V. VV - O IVI 3-1		032202	77.0	0.01		_	0 <del>7</del> - 7 <del>7</del>	10	0.01	200.70	U	LINGALL	OI LIV	

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							NSA Mi	d-Sout	h Well D	atabas	se — 0	pene	ed as of A	ugust 2013							
CNT	ID	SITE	EASTING	NORTHING	TOC	FORMATION	TYPE	MOUNT	INSTALLED	TD	STKUP	MAT	DIA	SCRNINVL	SCRNL	<b>SCRNS</b>	GND_MSL	POST	CONTRACTOR	STATUS	NOTES
171	039G11LF	SWMU 39	811095.75	387572.19	263.05	FLUVIAL	MW-CMS-F	FG	052002	97.0	-0.1	PVC	2	87' - 97'	10	0.01	263.15	0	ENSAFE	OPEN	
172	039G12LF	SWMU 39	811122.47	387690.52	262.61	FLUVIAL	MW-CMS-F	FG	052102	91.0	-0.17	PVC	2	81' - 91'	10	0.01	262.78	0	ENSAFE	OPEN	
173	039G14LF	SWMU 39	811251.40	387726.50	262.75	FLUVIAL	MW-CMS-F	FG	011105	102.0	-0.42	PVC	2	72'-102'	30	0.01	263.17	0	ENSAFE	OPEN	
174	039G15LF	SWMU 39	811222.20	387667.10	262.64	FLUVIAL	MW-CMS-F	FG	011805	98.0	-0.29	PVC	2	68'-98'	30	0.01	262.93	0	ENSAFE	OPEN	
175	039G16LF	SWMU 39	811264.20	387800.20	262.82	FLUVIAL	MW-CMS-F	FG	011005	102.0	-0.49	PVC	4	72'-102'	30	0.01	263.31	0	ENSAFE	OPEN	
176	039G17LF	SWMU 39	811340.90	387720.40	263.54	FLUVIAL	MW-CMS-F	FG	010705	102.0	-0.15	PVC	4	72'-102'	30	0.01	263.69	0	ENSAFE	OPEN	
177	039G18LF	SWMU 39	811228.60	387706.80	262.70	FLUVIAL	MW-CMS-F	FG	011905	99.0	-0.18	PVC	4	69'-99'	30	0.01	262.88	0	ENSAFE	OPEN	
178	039G19LF	SWMU 39	811242.90	387682.40	262.35	FLUVIAL	MW-CMS-F	FG	011205	99.0	-0.25	PVC	4	69'-99'	30	0.01	262.60	0	ENSAFE	OPEN	
179	039G20LF	SWMU 39	811235.80	387638.00	262.72	FLUVIAL	MW-CMS-F	FG	011305	99.4	-0.39	PVC	4	69.4'-99.4'	30	0.01	263.11	0	ENSAFE	OPEN	
180	039G21LF	SWMU 39	811237.70	387605.90	263.43	FLUVIAL	MW-CMS-F	FG	012005	103.0	-0.11	PVC	4	73'-103'	30	0.01	263.54	0	ENSAFE	OPEN	
181	039G22LF	SWMU 39	811217.60	387610.10	262.92	FLUVIAL	MW-CMS-F	FG	011805	100.0	-0.44	PVC	2	70'-100'	30	0.01	263.36	0	ENSAFE	OPEN	
182	39GLF23	SWMU 39	811235.23	387560.88	263.794	FLUVIAL	MW-DSA-F	FG	041212	100.0	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	100.50	0	LEE & RYAN	OPEN	
183	39GLF24	SWMU 39	811218.97	387571.94	264.08	FLUVIAL	MW-DSA-F	FG	041312	100.0	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	100.50	0	LEE & RYAN	OPEN	
184	39GLF25	SWMU 39	811259.38	387591.93	266.204	FLUVIAL	MW-DSA-F	FG	041612	102.0	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	102.50	0	LEE & RYAN	OPEN	
185	39GLF26	SWMU 39	811244.59	387605.08	264.17	FLUVIAL	MW-DSA-F	FG	041812	100.5	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	101.00	0	LEE & RYAN	OPEN	
186	39GLF27	SWMU 39	811237.29	387583.19	263.86	FLUVIAL	MW-DSA-F	FG	041812	100.0	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	100.50	0	LEE & RYAN	OPEN	
187	39GLF28	SWMU 39	811267.97	387806.83	262.804	FLUVIAL	MW-DSA-F	FG	041912	100.0	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	100.50	0	LEE & RYAN	OPEN	
188	39GLF29	SWMU 39	811248.14	387808.97	263.496	FLUVIAL	MW-DSA-F	FG	041912	100.0	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	100.50	0	LEE & RYAN	OPEN	
189	39GLF30	SWMU 39	811256.22	387790.65	263.498	FLUVIAL	MW-DSA-F	FG	042012	100.0	-0.5	PVC	2	48'-50', 58'-60', 68'-70', 78'-80', 88'-90', 99'-100'	50	0.01	100.50	0	LEE & RYAN	OPEN	
190	TW01	211	810714.0	389458.3	271.02	WILCOX	MW-MISC	AG	10_85	ND	ND	Steel	8	ND	ND	ND	ND	0	PWORKS	OPEN	
191	RWY09	1695	814118.80	395587.30	294.11	FLUVIAL	MW-RFI	AG	No data	79	0.5	PVC	4	69' - 79'	10	ND	293.5	0	UNKNOWN	OPEN	aka V-81 (Rwy) F
192	JonesWell	Offsite	813701.40	377118.7	315.14	FLUVIAL	PRIVATE	AG	ND	70	ND	Steel	2	ND	ND	ND	ND	0	ND	OPEN	Private well
193	GC02 (new)	GOLF - Agricult.	818609.70	389487.90	ND	MPH SAND	NON-POT	AG	072499	540.0	~2.00	_	8	500'-540'	40	unk	~290(T)	0	G. HOUSTON	OPEN	ACTIVE
194	PW-N1	Production Well	813354.00	391706.00	284.58	MPH SAND	POTABLE	AG	91483	523	2.58	Steel	12.0x8.0	463' - 518'	55	0.03	282	0	PWORKS	OPEN	Off line
195	PW-N2	Production Well	814097.00	391295.00	287.23	MPH SAND	POTABLE	AG	102460	471	2.23	Steel	12.0x8.0	415' - 465'	50	0.008	285	0	PWORKS	OPEN	ACTIVE
196	PW-N3	Production Well	812921.00	389653.00	294.77	FT PILLOW	POTABLE	AG	71985	1455	1.77	Steel	18.0x12.0	1335' - 1450'	105.00*	0.03	293	0	PWORKS	OPEN	ACTIVE
197	PW-S4	Production Well	810942.00	389390.00	269.71	FT PILLOW	POTABLE	AG	101885	1454	3.71	Steel	18.0x12.0	1346' - 1449'	90.00*	0.03	266	0	PWORKS	OPEN	Offline
198	PW-S5	Production Well	811162.00	387936.00	267.00	FT PILLOW	POTABLE	AG	90685	1439	3	Steel	18.0x12.0	1272' - 1434'	137.00*	0.03	264	0	PWORKS	OPEN	ACTIVE

LEGEND:
H = Hex lock cap

N = None

P = PumpND = No Data AG = Above Grade FG = Flush Grade

BLA = Boring Log Available BOX = USGS Gauge Box

197 Open Missing

Table 2

NSA Mid-South Well Database (Open and Closed as of August 2013)

1.									NSA		ı well i	Ja laba:	26 (O	pen and Ci	oseu a	s or Augu	151 201	3)						
1.   South St.																					_			J J
	CNT																				Closure Date			
March   Marc	1																							
Manage   Sepant Column   Sep																		_			Jun-09			
1												1					1	_						
OCCURRENCE   SPANISH DEPTH   CONTINUE   CO	4																4	Н			Jun-09	4		
	5	002G03DA	SWMU 002	816801.6														Н						
1	6		SWMU 002	816811.5													<b>.</b>	Н				_		
1.00   1.00	7	002G04UA	SWMU 002	816456.9										2			4	Н			Jun-09		No	
10	8	002G05DA	SWMU 002	816154.1	382650.0	269.33	ALLUVIUM	MW-RFI-E	AG	020596	50.5	2.16999	PVC	2	0.01	267.16	4	Н	E/A&H	OPEN		No	No	No
1	9	002G05UA	SWMU 002				ALLUVIUM	MW-RFI-E	AG	020596				2	0.01		4	Н	E/A&H		Jun-09		No	
1.	10	002G06DA	SWMU 002	815254.4	382763.8	269.69	ALLUVIUM	MW-RFI-E	AG	020296	54.5	1.82999	PVC	2	0.01	267.86	4	Н	E/A&H			No	No	No
13   CONCINENT   SAME AND COLUMN   SAME AND CO	11	002G06UA	SWMU 002	815264.6	382760.2	269.61	ALLUVIUM	MW-RFI-E	AG	020296	27	1.79	PVC	2	0.01	267.82	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No
14   GOSCIOLIA   NAME   COSCI   A SANTAN   COST   A SANTAN   COST   CO	12	002G07UA	SWMU 002	814765.1	383061.9	268.21	ALLUVIUM	MW-RFI-E	AG	020196	27	2.10999	PVC	2	0.01	266.1	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No
15   0.0000000000000000000000000000000000	13	002G08DA	SWMU 002	814589.7	383140.9	269.33	ALLUVIUM	MW-RFI-E	AG	013196	55	2.22999	PVC	2	0.01	267.1	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
1.	14	002G08UA	SWMU 002	814597.6	383135.8	269.37	ALLUVIUM	MW-RFI-E	AG	020196	27	2.32	PVC	2	0.01	267.05	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
17   0000100A   39MAD 002   814662   388567   27071   ALVOYUM   MARFIE   16   021394   23   20   PK   2   0.01   27042   0.01   27042   0.05010	15	002G09DA	SWMU 002	814443.9	383225.4	267.96	ALLUVIUM	MW-RFI-E	AG	013096	46	2.44999	PVC	2	0.01	265.51	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
19   00001100   19   19   19   19   19	16	002G09UA	SWMU 002	814452.3	383220.3	268.09	ALLUVIUM	MW-RFI-E	AG	013096	27	2.40999	PVC	2	0.01	265.68	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
19   00.001100   19   19   19   19   19   19   1	17	002G10DA	SWMU 002	814662.2		270.17	ALLUVIUM	MW-RFI-E	FG	021396	50	-0.25	PVC	2	0.01	270.36	0	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
99 0000110A SWMINDOZ BISPANGA 9887197 3887197 26.77 ALLUVINIA MWGFIF AG 011999 ACS 159906 2 0.001 26.76 ALLUVINIA SWMINDOZ 0159084 380871 7 26.70 ALLUVINIA WWGFIF AG 011999 ACS 159084 ALLUVINIA WWGFIF AG 011999 ACS 159084 ALLUVINIA WWGFIF AG 012990 ACS 159084 ALLUVINIA WWGFIF AG 012990 ALLU	18	002G10UA	SWMU 002		383575.9	270.21	ALLUVIUM	MW-RFI-E	FG	021396	32	-0.21	PVC	2	0.01	270.42	0	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
20	19	002G11DA	SWMU 002			266.77	ALLUVIUM	MW-RFI-E	AG	011796	42.2	1.59999	PVC	2	0.01	265.17	4	Н	E/A&H	OPEN		No	No	No
21	20													2	0.01		4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No
22 00001134A SWMU002 0179573 303131 269.2 ALUVIUM SWSTEE AG 012996 27 1.99 POC 2 0.01 26.64 4 H CABH CLOSED SPL 2005 PSL 000 PSC 0001344 SWMU002 0179573 303131 269.2 ALUVIUM SWSTEE AG 012996 46 1.40999 PSC 2 0.01 26.73 4 H CABH CLOSED SPL 2005 No																		Н				4	No	
22   00021304,   39MMU 002   1971373   32277   2649   ALUVUM   MW-RFL   AC   01290   AC   0.00   267 33   4   H   F/AMH   CLOSED   Sept 2005   No   No   No   No   No   No   No   N																	4	Н			Jun-09		No	
24 0000519MA 3WMU 002 817146 3894190 97 1700 ALLUVIUM MA-SPI-1 AG 01290 46 979 PVC 2 0.01 267.33 4 H N F-ARM CLOSED Sept. 2005 No. No. No. No. No. 27 2005140A 3WM 002 817467 3894190 97 1700 ALLUVIUM MA-SPI-1 AG 01290 67 27 1200 57 10		-															1	1				_		
25   0.0056194A   SWAULOGO   1917464   3891862   269.99   ALLUVIUM   WI-FFFF   AG   0.01496   30   2.0   2.0   2.0   3.0   2.0   3.0   4   H   E./ABH   CLOSED   Sept. 2005   No   No   No   No   No   No   No   N																	-	Н			•		No	
20 00001400	_																	Н						
27																		Н						
29   0.0026190A   SWMU002   8184987   8389958   8496.20   ZULVIVIM   MV-RFILE   AG   0.6,98   75.00   2.7   0.7   2.7   0.7   2.7   0.7   2.7   2.7   0.7   2.7		-					1			-								+			•			
20		-								-							1	+						
20		-															1	Н.						
131   0.0026/17/10.   SWMU 002																		BOX						
32   0.002617UC   SWMULUDO2   8169318   3823847   271.16   ALLUPULM   MW-RFIE   AG   0.6,-98   77.50   2.9   PVC   2   0.01   268.26   4   BOX   ENSAFE   CLOSED   Spet 2005   No   No   No   No   No   No   No   N																								
33 0002180A SWMU 002 816435.8 381949.2 \$71.30 ALLUVIUM MW-RFIFE AG 06_98 \$74.0 \$2.0 \$70.0 \$28.11 A H ENSAFE CLOSED \$69t.2005 No																								
34   002G19DA   SWMU  002   817457,   389734,   271.21   ALLUVIUM   MV-RFILE   AC   0.6.98   57.10   3.1   PVC   2   0.01   26.651   4   H   ENSAFE   CLOSED   Sylt. 2005   No   No   No   No   No   No   No   N																		ВОХ						
35   0.026200A   SWMU 002   8149132   230912   270.06   ALLUVIUM   MW-RFI-E   AG   0.6.98   87.00   3   PVC   2   0.01   267.06   4   H   ENSAFE   CLOSED   Sept. 2005   No   No   No   No   No   No   No   N		-															1				•			
30 0026220A   SWMU 002   813672.1   381757.1   269.85   ALUVIUM   MW-RFIE   AG   06.98   56.00   2.8   PVC   2   0.01   266.65   4   H   ENSAFE   CLOSED   Sept. 2005   No   No   No   No   No   No   No   N																								
37 002623DA SWMU 002 816315.3 379536.3 273.8 ALLUYUM MW-RFI-E AG 0.6-98 5.55 0.2 81 PVC 2 0.01 270.57 4 H ENSAFE C.0SED Sept.2005 No		-																						
38 00262ADA SWMU 002 81685.7 38238.8, 271.99 ALLUVIUM MV-CMS-E AG 61001 53 2.43 PVC 2 0.01 269.7 4 H ENSAFE OPEN No No No No No 140 00262ADA SWMU 002 816733.3 382351.4 265.04 ALLUVIUM MV-CMS-E AG 61001 53 2.43 PVC 2 0.01 265.21 0 H ENSAFE OPEN No No No No No 141 00262ADA SWMU 002 81682.67 382351.4 269.89 ALLUVIUM MV-CMS-E AG 61001 426.5 -014 PVC 2 0.01 263.42 0 H ENSAFE OPEN No No No No No No 141 0026ADA SWMU 002 81682.67 382351.4 269.89 ALLUVIUM MV-CMS-E AG 61001 426.5 -014 PVC 2 0.01 263.42 0 H ENSAFE OPEN No No No No No No No No 141 0026ADA SWMU 002 81682.67 382351.4 269.89 ALLUVIUM MV-CMS-E AG 61001 426.5 -014 PVC 2 0.01 263.42 0 H ENSAFE OPEN No		-															1				•			
99 002G25DA SWMU 002 816790.4 82371.5 272.08 ALLUVIUM WV-CMS-E AG 61201 53 2.43 PVC 2 0.01 205.21 0 H ENSAFE OPEN NO																					3ept. 2005	4		
40 002G26DA SWMU 002 816733.3 38251.4 265.04 ALLUVI M. MW-CMS-E AG 61401 48 0.17 PVC 2 0.01 265.21 0 H ENSAFE OPEN No		-																						
41 002627DA SWMU 002 816826.7 38238.1 263.28 ALLUVIUM MW-CMS-E AG 61801 50 1.59 PVC 2 0.01 263.42 0 H ENSAFE OPEN No		-					1										1							
42 002G2BDA SWMU 002 816826,7 382395,4 269.89 ALLUVIUM MW-RFI-E AG 1801 50.0 1.59 PVC 2 0.01 268.3 4 H BENSAFE OPEN NO							1										_	H						
43																		H						
44 002GGM03DA SWMU 002 815852.4 382531.7 269.45 ALLUVIUM MW-RFI-E AG 061785 44 1.85 PVC 2 0.01 267.6 4 H G&M OPEN No							1						_							1	Oot 1000			
45 002GGM03DA SWMU 002 815818.6 382667.1 270.54 ALLUVIUM MW-RFI-E AG 12184 45 1.7 PVC 2 0.01 268.84 4 H G&M CLOSED Sept. 2005 No																		_			Oct. 1998			
46 002GGM05UA SWMU 002 815818.6 382667.3 270.30 ALLUVIUM MW-RFI-E AG 121584 22 1.72 PVC 2 0.01 268.58 4 H G&M CLOSED Sept. 2005 No																		_			Sont 2005			
47 0026GM05DA SWMU 002 814768.9 383070.5 268.29 ALLUVIUM MW-RFI-E AG 121584 57 1.8 PVC 2 0.01 266.49 4 H G&M OPEN No					l												<b>.</b>	-				_		
48 003G01LS SWMU 003 814885.0 39064.4 286.41 LOESS MW-RFI-A AG 012595 22.55 1.42 PVC 2 0.01 284.83 0 N E/A&H CLOSED Unknown No																					3ept. 2005			
49 003G02LF SWMU 003 814864.5 390841.1 289.63 FLUVIAL MW-RFI-A AG 012695 20.00 3.63 PVC 2 0.01 286 0 N E/A&H CLOSED Unknown No																					Hakasııs			
50   003G02LS   SWMU 003   814867.4   390842.1   289.23   LOESS   MW-RFI-A   AG   012595   22.81   3.17   PVC   2   0.01   286.13   0   N   E/A&H   CLOSED   Unknown   No   No   No   No   No   No   No   N										-							-							
51         003G03LS         SWMU 003         814815.9         390800.4         285.03         LOESS         MW-RFI-A         FG         012695         19.75         -0.19         PVC         2         0.01         285.05         0         N         E/A&H         CLOSED         Unknown         No         No         No           52         003G03MF         SWMU 003         814814.8         390793.1         284.90         FLUVIAL         MW-RFI-A         FG         012695         60.58         2.13         PVC         2         0.01         282.65         0         N         E/A&H         CLOSED         Unknown         No         No         No           53         003G04LF         SWMU 003         81487.9         390734.1         284.27         FLUVIAL         MW-RFI-A         FG         012595         19.98         -0.19         PVC         2         0.01         284.26         0         N         E/A&H         CLOSED         Unknown         No         No         No           54         003G05MF         SWMU 003         81487.9         390740.1         284.21         FUVIAL         MW-RFI-A         AG         013095         66.72         2.11         PVC         2         0.01	-																1	-						
52 003G03MF SWMU 003 814883.7 390793.1 284.90 FLUVIAL MW-RFI-A FG 012695 60.58 2.13 PVC 2 0.01 282.65 0 N E/A&H CLOSED Unknown No		-					1			-							1							
53 003G04LF SWMU 003 814883.7 390738.4 284.27 FLUVIAL MW-RFI-A FG 012795 85.95 -0.33 PVC 2 0.01 284.35 0 H E/A&H CLOSED Unknown No		-			l		+			-														
54         003G04LS         SWMU 003         814872.9         390740.1         284.31         LOESS         MW-RFI-A         FG         012595         19.98         -0.19         PVC         2         0.01         284.26         0         N         E/A&H         CLOSED         Unknown         No         No         No           55         003G05MF         SWMU 003         814831.8         390704.0         286.20         FLUVIAL         MW-RFI-A         AG         013095         66.72         2.11         PVC         2         0.01         283.89         0         N         E/A&H         CLOSED         Unknown         No         No         No           56         003GGM06UF         SWMU 003         814867.9         390847.4         286.25         FLUVIAL         MW-RFI-A         FG         120784         50         2.19         PVC         2         0.01         286.47         4         H         G&M         CLOSED         Unknown         No         No         No           57         003GGM08LS         SWMU 003         814841.7         390704.0         285.97         FLUVIAL         MW-RFI-A         AG         121184         60         2.48         PVC         2         0.01		-			l		1										1	+		1				
55 003G05MF SWMU 003 814831.8 390704.0 286.20 FLUVIAL MW-RFI-A AG 013095 66.72 2.11 PVC 2 0.01 283.89 0 N E/A&H CLOSED Unknown No		-			l												1	-						
56 033GM06UF SWMU 003 814867.9 390847.4 286.25 FLUVIAL MW-RFI-A FG 120784 50 2.19 PVC 2 0.01 286.47 4 H G&M CLOSED Unknown No		-															1	-						
57 003GGM07UF SWMU 003 814876.4 390704.0 285.97 FLUVIAL MW-RFI-A AG 121184 60 2.48 PVC 2 0.01 283.94 0 N G&M CLOSED Unknown No		-															-	-						
58         003GGM08LS         SWMU 003         814841.7         390709.6         286.64         LOESS         MW-RFI-A         AG         121384         20         1.87         PVC         2         0.01         285.13         0         N         G&M         CLOSED         Unknown         No         No         No         No           59         005FF01LS         AFFTA         810977.6         390093.1         268.67         LOESS         MW-UST         AG         062292         20.3         1.58         PVC         2         0.01         267.485         0         N         E/A&H         CLOSED         Sept. 2005         No         No         No         No         No           60         005FF02LS         AFFTA         810969.3         390137.6         267.77         LOESS         MW-UST         AG         062292         20.26         1.35         PVC         2         0.01         266.804         0         N         E/A&H         CLOSED         Sept. 2005         No         No         No         No           61         005FF03LS         AFFTA         810992.6         390171.5         268.04         LOESS         MW-UST         AG         062392         21.29         1.31																	1							
59         005FF01LS         AFFTA         810977.6         390093.1         268.67         LOESS         MW-UST         AG         062292         20.3         1.58         PVC         2         0.01         267.485         0         N         E/A&H         CLOSED         Sept. 2005         No         No         No         No         No           60         005FF02LS         AFFTA         810969.3         390137.6         267.77         LOESS         MW-UST         AG         062292         20.26         1.35         PVC         2         0.01         266.804         0         N         E/A&H         CLOSED         Sept. 2005         No         No         No         No           61         005FF03LS         AFFTA         810992.6         390171.5         268.04         LOESS         MW-UST         AG         062392         21.29         1.31         PVC         2         0.01         267.062         0         N         E/A&H         CLOSED         Sept. 2005         No         No         No         No																	-							
60 005FF02LS AFFTA 810969.3 390137.6 267.77 LOESS MW-UST AG 062292 20.26 1.35 PVC 2 0.01 266.804 0 N E/A&H CLOSED Sept. 2005 No		-			l		+			-								-						
61 005FF03LS AFFTA 810992.6 390171.5 268.04 LOESS MW-UST AG 062392 21.29 1.31 PVC 2 0.01 267.062 0 N E/A&H CLOSED Sept. 2005 No No No	59				l		+			-								-			•			
	60		AFFTA	810969.3						-					0.01		0	-			•			
62   005FF04LS   AFFTA   810965.8   390178.6   267.44   LOESS   MW-UST   AG   062392   18.3   1.58   PVC   2   0.01   266.218   0   N   E/A&H   CLOSED   Sept. 2005   No   No   No	61	005FF03LS	AFFTA	810992.6	390171.5	268.04		MW-UST	AG	062392	21.29	1.31		2	0.01		0	N					No	No
	62	005FF04LS	AFFTA	810965.8	390178.6	267.44	LOESS	MW-UST	AG	062392	18.3	1.58	PVC	2	0.01	266.218	0	N	E/A&H	CLOSED	Sept. 2005	No	No	No

								NSA	Mid-Soutl	h Well [	Databa		ole 2 pen and Cl	losed a	s of Augu	ıst 201	3)							
		1							INSTALLE	<u> </u>											Well Closed Since	Well Added Since	Well with no logs	$\overline{}$
CNT	ID	SITE	EASTING	NORTHING	тос	FORM	TYPE	MOUNT	D	TD	STKUP	MAT	DIA	SCRNS	GND_MSL	POST	CAP	CONTRACTOR	STATUS	Closure Date	Last Update	Last Update	available	NOTES
63	005FF05LS	AFFTA	811585.2	389970.6	268.73	LOESS	MW-UST	AG	062492	18.06	1.61	PVC	2	0.01	267.515	4	Н	E/A&H	CLOSED		No	No	No	
64	005FF06LS	AFFTA	811650.1	390124.4	270.25	LOESS	MW-UST	AG	062492	22.88	1.52	PVC	2	0.01	269.140	4	Н	E/A&H	CLOSED		No	No	No	
65	005FF07LS	AFFTA AFFTA	811536.6	390214.4 390244.5	267.85 268.04	LOESS LOESS	MW-UST MW-UST	AG AG	62592 062592	17.92 17.92	1.44	PVC PVC	2	0.01	266.82 266.817	4 0	H N	E/A&H E/A&H	CLOSED	Sept. 2005 Dec. 1997	No No	No No	No No	
66	005FF08LS 005FF09LS	AFFTA	811444.8 811575.1	390244.5	267.73	LOESS	MW-UST	AG	062692	18.14	1.65	PVC	2	0.01	266.424	4	Н	E/A&H	CLOSED		No	No	No	
68	005FF10LS	AFFTA	811571.4	390195.2	268.16	LOESS	MW-UST	AG	062692	19.33	1.63	PVC	2	0.01	266.890	0	N	E/A&H	CLOSED	Sept. 2005	No	No	No	
69	005FF11LS	AFFTA	811542.7	390126.2	270.05	LOESS	MW-UST	AG	062692	18.23	1.57	PVC	2	0.01	268.882	0	N	E/A&H	CLOSED	Sept. 2005	No	No	No	
70	005G01UF	SWMU 005	811337.6	389869.3	271.09	FLUVIAL	MW-RFI-A	AG	012995	54.5	2.39	PVC	2	0.01	268.64	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No	
71	005G02UF	SWMU 005	810966.4	390015.5	270.08	FLUVIAL	MW-RFI-A	AG	021195	52.53	2.32	PVC	2	0.01	267.74	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No	
72 73	005G03LS 005G03UF	SWMU 005 SWMU 005	811388.1 811377.9	390328.4 390331.5	267.97 267.52	LOESS FLUVIAL	MW-RFI-A MW-RFI-A	AG AG	021295 021295	21.33 52.37	2.45	PVC	2	0.01	265.45 265.45	4	H	E/A&H E/A&H	CLOSED	Sept. 2005 Sept. 2005	No No	No No	No No	
74	005G030F	SWMU 005	810965.8	390274.3	266.83	LOESS	MW-RFI-A	AG	21195	20	2.63	PVC	2	0.01	264.2	0	N	ND	CLOSED	Sept. 2005	No	No	Yes	
75	005G04UF	SWMU 005	811602.4	389976.1	269.03	FLUVIAL	MW-RFI-A	AG	021195	52.14	2.31	PVC	2	0.01	266.72	4	Н	E/A&H	OPEN	Sept. 2005	No	No	No	
76	005G05LF	SWMU 005	811314.0	389882.8	271.22	FLUVIAL	MW-RFI-A	AG	012995	68.1	2.52	PVC	2	0.01	268.69	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No	
77	005G05LS	SWMU 005	811585.2	389970.6	268.73	LOESS	MW-RFI-A	AG	12995	16	1.97	PVC	2	0.01	266.76	0	N	ND	CLOSED	Sept. 2005	No	No	Yes	
78	005G06LS	SWMU 005	811078.6	390274.3	266.83	LOESS	MW-RFI-A	AG	012995	20.78	2.22	PVC	2	0.01	264.53	0	N	E/A&H	CLOSED	Sept. 2005	No	No	No	
79	005G07LS	SWMU 005	810925.6	390241.2	266.95	LOESS	MW-RFI-A	AG	012995	21.22	2.39	PVC	2	0.01	264.48	0	N	E/A&H	CLOSED	Sept. 2005	No	No	No	
80 81	005G08LF 005G08LS	SWMU 005 SWMU 005	811521.8 811455.9	390003.8 390254.2	270.38 265.60	FLUVIAL LOESS	MW-RFI-A MW-RFI-A	AG AG	080598 013095	74.9 16.1	2.49 1.96	PVC	<u>2</u> 4	0.01	267.89 266.08	4 0	H	ENSAFE USGS	OPEN CLOSED	Sept. 2005 Sept. 2005	No No	No No	No Yes	Replaced
82	005G08LS	SWMU 005	811575.1	390254.2	267.73	LOESS	MW-RFI-A	AG	013095	16.7	1.91	PVC	2	0.01	265.82	0	N	ND	CLOSED	Sept. 2005	No	No	Yes	Replaceu
83	005G4AUF	SWMU 005	811593.5	389983.1	269.19	FLUVIAL	MW-RFI-A	AG	022795	53.6	2.17	PVC	2	0.01	266.93	0	N	E/A&H	CLOSED	Sept. 2005	No	No	No	
84	005G4BUF	SWMU 005	811584.6	389989.7	268.71	FLUVIAL	MW-RFI-A	AG	022795	53.2	2.02	PVC	2	0.01	266.74	0	N	E/A&H	CLOSED	Sept. 2005	No	No	No	
85	007G01LF	AOC A - SWMU 7	813657.5	391813.7	284.91	FLUVIAL	MW-RFI-A	AG	022595	71.77	1.92	PVC	2	0.01	282.98	4	Н	E/A&H	OPEN		No	No	No	
86	007G01LS	AOC A - SWMU 7	813646.8	391816.3	284.74	LOESS	MW-RFI-A	AG	021195	22.52	2.29	PVC	2	0.01	282.45	4	N	E/A&H	CLOSED	Unknown	No	No	No	
87	007G01UC	AOC A - SWMU 7	813649.8	391809.5	284.64	COCKFIELD		AG	022495	109.8	2.17	PVC	2	0.01	282.34	4	Н	E/A&H	CLOSED	Unknown	No	No	No	
88	007G01UF 007G02LS	AOC A SWMU 7	813654.8	391820.4 391997.9	285.00 283.00	FLUVIAL LOESS	MW-RFI-A MW-RFI-A	AG FG	022595 020795	42.14 15	2.04	PVC	2	0.01	282.95 283	4 0	H N	E/A&H E/A&H	OPEN CLOSED	Unknown	No No	No No	No No	BLA; no
89 90	007G02LS	AOC A - SWMU 7 AOC A - SWMU 7	813743.2 813749.8	391997.9	283.18	COCKFIELD		FG	020795	116.87	ND	PVC	2	0.01	283.22	0	Н	E/A&H	CLOSED	Unknown	No	No	No	DLA; 110
91	007G02UC	AOC A - SWMU 7	813897.2	391935.9	283.32	FLUVIAL	MW-RFI-A	FG	021395	80.68	-0.52	PVC	2	0.01	283.84	0	Н	E/A&H	OPEN	OTIKHOWIT	No	No	No	
92	007G03LS	AOC A - SWMU 7	813903.4	391934.2	283.47	LOESS	MW-RFI-A	FG	021195	21.1	-0.42	PVC	2	0.01	283.89	0	N	E/A&H	CLOSED	Unknown	No	No	No	
93	007G03UC	AOC A - SWMU 7	813905.4	391940.7	283.47	COCKFIELD	MW-RFI-A	FG	021495	110.64	-0.46	PVC	2	0.01	283.85	0	Н	E/A&H	CLOSED	Unknown	No	No	No	
94	007G03UF	AOC A - SWMU 7	813899.1	391942.3	283.26	FLUVIAL	MW-RFI-A	FG	021395	48.85	-0.52	PVC	2	0.01	283.78	0	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
95	007G04LF	AOC A - SWMU 7	813772.6	392183.3	283.12	FLUVIAL	MW-RFI-A	FG	022195	70.16	-0.67	PVC	2	0.01	283.87	0	H	E/A&H	OPEN		No	No	No	
96 97	007G04LS 007G04UC	AOC A - SWMU 7 AOC A - SWMU 7	813770.0 813766.1	392172.0 392179.6	283.87 283.39	LOESS COCKFIELD	MW-RFI-A MW-RFI-A	FG FG	021795 021695	20 135.43	-0.34	PVC	2	0.01	283.87 283.76	0	N H	E/A&H E/A&H	CLOSED	Unknown Unknown	No No	No No	No No	
98	007G04UF	AOC A - SWMU 7	813776.9	392175.8	283.21	FLUVIAL	MW-RFI-A	FG	021095	48.16	-0.5	PVC	2	0.01	283.88	0	Н	E/A&H	OPEN	OTIKITOWIT	No	No	No	
99	007G05LF	AOC A - SWMU 7	813333.2	392052.0	282.28	FLUVIAL	MW-RFI-A	FG	022295	79.24	-0.41	PVC	2	0.01	282.61	0	Н	E/A&H	OPEN		No	No	No	
100	007G05LS	AOC A - SWMU 7	813345.1	392043.9	282.43	LOESS	MW-RFI-A	FG	020995	20.4	-0.41	PVC	2	0.01	282.78	0	N	E/A&H	CLOSED	Unknown	No	No	No	
101	007G05UC	AOC A - SWMU 7	813338.6	392040.9	282.39		MW-RFI-A	FG	022195	135	-0.34	PVC	2	0.01	282.67	0	Н	E/A&H	CLOSED	Unknown	No	No	No	
102	007G05UF	AOC A - SWMU 7	813339.3	392054.9	282.43			FG	022295	48.44			2	0.01	282.75	0	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
103	007G06LF	AOC A SWMU 7	813821.3	391482.4	286.52	FLUVIAL	MW-RFI-A	AG	021595	80.67	2	PVC	2	0.01	284.47	4	H	E/A&H	OPEN	Unicasion	No	No	No	
104 105	007G06LS 007G06UC	AOC A - SWMU 7 AOC A - SWMU 7	813812.0 813813.3	391475.0 391482.8	286.37 286.49	LOESS	MW-RFI-A MW-RFI-A	AG AG	021095 021495	22.77 96.5	2.13	_	2	0.01	284.21 284.29	0	N N	E/A&H E/A&H	CLOSED	Unknown Unknown	No No	No No	No No	
106	007G06UF	AOC A - SWMU 7	813819.5	391473.9	286.48	FLUVIAL	MW-RFI-A	AG	021495	52.88	2.08	-	2	0.01	284.27	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
107	007G07LF	AOC A - SWMU 7	813544.9	391521.8	283.68	FLUVIAL	MW-RFI-A	AG	022395	80.94	1.67	PVC	2	0.01	282.01	4	Н	E/A&H	OPEN		No	No	No	
108	007G07LS	AOC A - SWMU 7	813553.8	391528.0	284.44	LOESS	MW-RFI-A	AG	021095	22.66	2.46	PVC	2	0.01	281.98	0	N	E/A&H	CLOSED	Unknown	No	No	No	
109	007G07UC	AOC A - SWMU 7	813552.7	391521.3		COCKFIELD		AG	022295	105	1.96		2	0.01	281.94	0	N	E/A&H	CLOSED	Unknown	No	No	No	
110	007G07UF	AOC A - SWMU 7	813545.9	391529.3	283.98	FLUVIAL	MW-RFI-A	AG	022395	53	1.96		2	0.01	282.01	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
111	007G08LF 007G08LS	AOC A - SWMU 7 AOC A - SWMU 7	813303.5 813241.0	391565.7 391602.0	282.92 286.32	FLUVIAL LOESS	MW-RFI-A MW-UST	AG AG	022595 100892	79.06 17.8	1.96 2.53	PVC	2	0.01	281.01 283.79	4	H	E/A&H ND	OPEN CLOSED	Unknown	No No	No No	No Yes	formerly
113	007G08LS	AOC A - SWMU 7	813303.4	391558.2		COCKFIELD		AG	022495	128.2	2.04	PVC	2	0.01	281.08	0	N	E/A&H	CLOSED	Unknown	No	No	No	Torriterry
114	007G08UF	AOC A - SWMU 7	813295.7	391567.6	282.93	FLUVIAL	MW-RFI-A	AG	022595	49.04	1	PVC	2	0.01	280.73	4	Н	E/A&H	CLOSED		Yes	No	No	
115	007G09LF	AOC A - SWMU 7	813444.5	391872.2	282.65	FLUVIAL	MW-RFI-A	FG	021695	80.9	-0.34	_	2	0.01	282.98	0	Н	E/A&H	OPEN		No	No	No	
116	007G09LS	AOC A - SWMU 7	813437.4	391868.9	282.54	LOESS	MW-RFI-A	FG	021295	20.15	-0.34	PVC	2	0.01	282.89	0	N	E/A&H	CLOSED	Unknown	No	No	No	
117	007G09UC	AOC A - SWMU 7	813441.2	391862.5			MW-RFI-A	FG	021595	114.32	-0.34		2	0.01	282.82	0	Н	E/A&H	CLOSED	Unknown	No	No	No	
118	007G09UF	AOC A - SWMU 7	813447.7	391866.3	282.90	FLUVIAL	MW-RFI-A	FG	021695	45.54	-0.41		2	0.01	283.31	0	Н	E/A&H	OPEN		No	No	No	
119	007G10LF	AOC A SWMU 7	813702.7	393099.1	282.01	FLUVIAL	MW-RFI-A	FG	031896	78	-0.21	-	2	0.01	282.222 283.149	0	Н	E/A&H E/A&H	OPEN OPEN		No No	No No	No No	
120 121	007G11LF 007G12LF	AOC A - SWMU 7 AOC A - SWMU 7	813820.5 814737.9	392805.6 393055.9	282.94 288.78	FLUVIAL FLUVIAL	MW-RFI-A MW-RFI-A	FG FG	031896 031696	70 90	-0.42 -0.42	PVC	2	0.01	283.149	0	H	E/A&H E/A&H	OPEN		No	No	No No	
122	007G12LF	AOC A - SWMU 7	815424.4	392303.1	292.96	FLUVIAL	MW-RFI-A	FG	031796	76	-0.32	_	2	0.01	293.137	0	H	E/A&H	CLOSED	Unknown	No	No	No	
123	007G14LF	AOC A - SWMU 7	815307.0	391898.1	296.43	FLUVIAL	MW-RFI-A	FG	031796	94	-0.21	-	2	0.01	296.645	0	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
124	007G15LF	AOC A - SWMU 7	814961.2	392221.1	293.36	FLUVIAL	MW-RFI-A	FG	031996	100	-0.42	PVC	2	0.01	293.664	0	Н	E/A&H	OPEN		No	No	No	

Table 2
NSA Mid-South Well Database (Open and Closed as of August 2013)

								NSA	Mid-Sout	h Well I	Databas	se (O	oen and Cl	losed a	s of Augu	ist 201	3)							
									INSTALLE												Well Closed Since	Well Added Since	Well with no logs	
CNT	ID	SITE	EASTING	NORTHING	TOC	FORM	TYPE	MOUNT	D	TD	STKUP	MAT	DIA	<b>SCRNS</b>	GND_MSL	POST	CAP	CONTRACTO	R STATUS	Closure Date	Last Update	Last Update	available	NOTES
125	007G15UF	AOC A - SWMU 7	814956.6	392229.8	292.91	FLUVIAL	MW-RFI-A	FG	031996	50		PVC	2	0.01	293.794	0	Н	E/A&H	OPEN		No	No	No	
126	007G16LF	AOC A - SWMU 7	814103.5	391871.7	287.63	FLUVIAL	MW-RFI-A	AG	031596	80	2.35100	PVC	2	0.01	285.28	4	Н	E/A&H	OPEN		No	No	No	
127	007G17LF	AOC A - SWMU 7	813408.7	391181.3	283.20	FLUVIAL	MW-RFI-A	AG	031596	72	2.31	PVC	2	0.01	280.893	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
128	007G18LF	AOC A - SWMU 7	812726.2	392222.8	278.35	FLUVIAL	MW-RFI-A	FG	031996	100	-0.32	PVC	2	0.01	278.67	0	Н	E/A&H	OPEN		No	No	No	
129	007G19LF	AOC A - SWMU 7	815410.0	393398.7	291.58	FLUVIAL	MW-RFI-A	FG	031497	69	ND	PVC	2	0.01	ND	0	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
130	007G20LF	AOC A - SWMU 7	813486.0	392485.9	282.70	FLUVIAL	MW-RFI-A	FG	071398	75.00	-0.12	PVC	2	0.01	282.82	0	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
131	007G21LF	AOC A - SWMU 7	813673.0	392560.3	283.66	FLUVIAL	MW-RFI-A	FG	071498	75.00	-0.29	PVC	2	0.01	283.95	0	Н	ENSAFE	OPEN		No	No	No	
132	007G22LF	AOC A - SWMU 7	813905.9	392658.1	284.86	FLUVIAL	MW-RFI-A	FG	071998	77.50	-0.29	PVC	2	0.01	285.15	0	Н	ENSAFE	OPEN		No	No	No	
133	007G22UC	AOC A - SWMU 7	813899.0	392671.6	284.83	COCKFIELD	MW-RFI-A	FG	072998	103.00	-0.22	PVC	2	0.01	285.05	0	Н	ENSAFE	CLOSED	Unknown	No	No	No	
134	007G23LF	AOC A - SWMU 7	814087.3	392728.4	285.89	FLUVIAL	MW-RFI-A	FG	073198	82.00	-0.26	PVC	2	0.01	286.15	0	Н	ENSAFE	OPEN		No	No	No	
135	007G24MF	AOC A - SWMU 7	814610.9	392815.6	289.06	FLUVIAL	MW-RFI-A	FG	073098	70.00	-0.25	PVC	2	0.01	289.31	0	Н	ENSAFE	OPEN		No	No	No	
136	007G25MF	AOC A - SWMU 7	814789.9	392888.0	289.97	FLUVIAL	MW-RFI-A	FG	080498	81.50	-0.33	PVC	2	0.01	290.30	0	Н	ENSAFE	OPEN		No	No	No	
137	007G26MF	AOC A - SWMU 7	814922.5	392954.1	290.13	FLUVIAL	MW-RFI-A	FG	080298	70.00	-0.27	PVC	2	0.01	290.40	0	Н	ENSAFE	OPEN		No	No	No	
138	007G27LF	AOC A - SWMU 7	812680.9	392553.5	276.77	FLUVIAL	MW-RFI-A	FG	072198	117.00	-0.09	PVC	2	0.01	276.86	0	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
139	007G28LF	AOC A - SWMU 7	813467.3	393309.6	281.91	FLUVIAL	MW-RFI-A	FG	071898	80.50	0.04	PVC	2	0.01	281.87	0	Н	ENSAFE	OPEN		No	No	No	
140	007G29LF	AOC A - SWMU 7	813594.0	393384.3	282.29	FLUVIAL	MW-RFI-A	FG	071798	80.00	-0.08	PVC	2	0.01	282.37	0	Н	ENSAFE	OPEN		No	No	No	
141	007G30LF	AOC A - SWMU 7	813714.3	393468.2	282.99	FLUVIAL	MW-RFI-A	FG	071698	80.00	-0.08	PVC	2	0.01	283.07	0	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
142	007G31LF	AOC A - SWMU 7	813333.6	393234.2	280.79	FLUVIAL	MW-RFI-A	FG	111898	78.00	ND	PVC	2	0.01	281.00	0	Н	ENSAFE	OPEN		No	No	No	
143	007G32LF	AOC A - SWMU 7	813604.1	392699.2	281.97	FLUVIAL	MW-RFI-A	FG	111998	78.00	ND	PVC	2	0.01	282.00	0	Н	ENSAFE	OPEN		No	No	No	
144	007G33LF	AOC A - SWMU 7	813206.4	392912.1	279.55	FLUVIAL	MW-RFI-A	FG	112098	85.00	ND	PVC	2	0.01	280.00	0	Н	ENSAFE	OPEN		No	No	No	
145	007G34LF	AOC A - SWMU 7	813091.7	393915.5	283.22	FLUVIAL	MW-RFI-A	FG	112198	91.00	1	PVC	2	0.01	284.00	0	Н	ENSAFE	OPEN		No	No	No	
146	007G35LF	AOC A - SWMU 7	812924.6	393736.6	281.77	FLUVIAL	MW-RFI-A	FG	112298	91.00	ND	PVC	2	0.01	282.00	0	Н	ENSAFE	OPEN		No	No	No	
147	007G36LF	AOC A - SWMU 7	812747.6	393592.0	280.72	FLUVIAL	MW-RFI-A	FG	112298	92.00	ND	PVC	2	0.01	281.00	0	Н	ENSAFE	OPEN		No	No	No	
148	007G37F1	AOC A - SWMU 7	812560.3	393729.0	280.29	FLUVIAL	MW-RFI-A	FG	071499	90.00	-0.67	PVC	2	0.01	280.96	0	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
149	007G37L1	AOC A - SWMU 7	812553.3	393723.0	280.13	LOESS	MW-RFI-A	FG	072099	20.00	-0.81	PVC	2	0.01	280.94	0	Н	ENSAFE	CLOSED	Unknown	No	No	No	
150	007G37L2	AOC A - SWMU 7	812546.6	393715.6	280.22	LOESS	MW-RFI-A	FG	072099	40.00	-0.6	PVC	2	0.01	280.82	0	Н	ENSAFE	CLOSED	Unknown	No	No	No	
151	007G37LF	AOC A - SWMU 7	812575.8	393714.2	280.59	FLUVIAL	MW-RFI-A	AG	020299	91.00	0.07	PVC	4	0.01	280.52	4	Н	ENSAFE	OPEN		No	No	No	
152	007G37UC	AOC A - SWMU 7	812568.2	393736.7	280.42	COCKFIELD	MW-RFI-A	FG	071499	125.00	-0.65	PVC	2	0.01	281.07	0	Н	ENSAFE	CLOSED	Unknown	No	No	No	
153	007G38LF	AOC A - SWMU 7	812593.3	393399.2	279.96	FLUVIAL	MW-RFI-A	FG	020399	88.00	-0.16	PVC	2	0.01	280.12	0	Н	ENSAFE	OPEN		No	No	No	
154	007G39LF	AOC A - SWMU 7	813257.9	394136.8	284.91	FLUVIAL	MW-RFI-A	FG	020599	94.00	-0.32	PVC	2	0.01	285.23	0	Н	ENSAFE	OPEN		No	No	No	
155	007G40LF	AOC A - SWMU 7	812442.2	393203.9	279.03	FLUVIAL	MW-RFI-A	FG	020699	87.00	-0.18	PVC	2	0.01	279.21	0	Н	ENSAFE	OPEN		No	No	No	
156	007G41LF	AOC A - SWMU 7	812367.7	393876.5	281.89	FLUVIAL	MW-RFI-A	AG	020899	93.00	2.44	PVC	2	0.01	279.45	4	Н	ENSAFE	MISSING		No	No	No	
157	007G42LF	AOC A - SWMU 7	811564.9	394573.3	277.01	FLUVIAL	MW-RFI-A	AG	021099	85.00	2.1	PVC	2	0.01	274.91	4	Н	ENSAFE	OPEN		No	No	No	
158	007G43LF	AOC A - SWMU 7	812282.5	393011.3	277.25	FLUVIAL	MW-RFI-A	FG	021699	84.00	-0.26	PVC	2	0.01	277.51	0	Н	ENSAFE	OPEN		No	No	No	
159	007G44LF	AOC A - SWMU 7	811223.5	394206.6	274.41	FLUVIAL	MW-RFI-A	FG	021799	85.00	0.04	PVC	2	0.01	274.37	4	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
160	007G45LF	AOC A - SWMU 7	811901.4	394931.5	276.90	FLUVIAL	MW-RFI-A	FG	021999	83.00	-0.17	PVC	2	0.01	277.07	0	Н	ENSAFE	OPEN		No	No	No	
161	007G46LF	AOC A - SWMU 7	812114.6	392830.6	275.92	FLUVIAL	MW-RFI-A	FG	022199	82.00	-0.29	PVC	2	0.01	276.21	0	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
162	007G47LF	AOC A - SWMU 7	814805.3	397855.1	302.04	FLUVIAL	MW-RFI-A	FG	022099	82.00	-0.18	PVC	2	0.01	302.22	0	Н	ENSAFE	CLOSED	Jun-09	Yes	No	No	
163	007G48LF	AOC A - SWMU 7	812942.1	396174.7	279.71	FLUVIAL	MW-RFI-A	FG	022399	113.00	-0.18	PVC	2	0.01	279.89	0	Н	ENSAFE	OPEN		No	No	No	
164	007G49LF	AOC A - SWMU 7	814783.2	392931.0	289.68	FLUVIAL	MW-RFI-A	FG	041399	98	0.3	PVC	2	0.01	289.98	0	Н	ENSAFE	OPEN		No	No	No	
165	007G50LF	AOC A - SWMU 7	809491.8	393883.0	271.11	FLUVIAL	MW-RFI-A	AG	07_99	ND	ND	PVC	2	0.01	261.71	4	Н	USGS	CLOSED	Unknown	No	No	No	
166	007G51LF	AOC A - SWMU 7	808735.7	397084.8	278.73	FLUVIAL	MW-RFI-A	FG	07_99	ND	ND	PVC	2	0.01	279.17	0	Н	USGS	CLOSED	Unknown	No	No	No	
167	007G52LF	AOC A - SWMU 7	812022.1	395738.0	278.20	FLUVIAL	MW-RFI-A	AG	071499	85	2.86	PVC	2	0.01	275.34	4	Н	ENSAFE	OPEN		No	No	No	
168	007G53LF	AOC A - SWMU 7	812124.5	396195.0	280.16	FLUVIAL	MW-RFI-A	AG	071499	78	3.04	PVC	2	0.01	277.12	4	Н	ENSAFE	OPEN		No	No	No	
169	007G54LF	AOC A - SWMU 7	812878.3	392837.0	278.64	FLUVIAL	MW-RFI-A	AG	072099	85	-0.3	PVC	2	0.01	278.94	4	Н	ENSAFE	OPEN		No	No	No	
170	007G55LF	AOC A - SWMU 7	810649.4	398360.0	282.00	FLUVIAL	MW-RFI-A	AG	072099	105		PVC	2	0.01	278.76	4	вох	ENSAFE	OPEN		No	No	No	
171	007G56LF	AOC A - SWMU 7	811099.6	398282.0	280.63	FLUVIAL	MW-RFI-A	AG	072099	115	3.54	PVC	2	0.01	277.09	4	Н	ENSAFE	OPEN		No	No	No	
172	007G57LF	AOC A - SWMU 7	813751.3	392231.8	281.71	FLUVIAL	MW-CMS	FG	120399	75	-1.87		4	0.01	283.58	0	Н	ENSAFE	OPEN		No	No	No	
173	007G58LF	AOC A - SWMU 7	813775.4	392157.5	283.21	FLUVIAL	MW-CMS	FG	120399	80	-0.41		4	0.01	283.63	0	Н	ENSAFE	OPEN		No	No	No	
174	007G59LF	AOC A - SWMU 7	813790.3	392164.0	283.19	FLUVIAL	MW-CMS	FG	120399	75		PVC	4	0.01	283.53	0	Н	ENSAFE	OPEN		No	No	No	
175	007G60LF	AOC A - SWMU 7	813797.4	392114.0	282.42	FLUVIAL	MW-CMS	FG	120399	85	-1.24	-	4	0.01	283.26	0	Н	ENSAFE	OPEN		No	No	No	
176		AOC A - SWMU 7	813813.1	392122.5	282.55	FLUVIAL	MW-CMS	FG	120399	75	-0.97		4	0.01	283.04	0	Н	ENSAFE	OPEN		No	No	No	
177	007G62LF	AOC A - SWMU 7	813795.3	392125.2	283.37	FLUVIAL	MW-CMS	FG	80300	75	-0.3	PVC	2	0.01	283.37	0	Н	ENSAFE	OPEN		No	No	No	
178	007G63LF	AOC A - SWMU 7	813806.5	392130.7	283.40	FLUVIAL	MW-CMS	FG	80300	75		PVC	2	0.01	283.4	0	Н	ENSAFE	OPEN		No	No	No	
179	007G64LF	AOC A - SWMU 7	813740.0	392219.8	283.55	FLUVIAL	MW-CMS	FG	40604	77		PVC	2	0.01	283.76	0	Н	ENSAFE	OPEN		No	No	No	
180	007G65LF	AOC A - SWMU 7	813692.0	392332.9	282.96	FLUVIAL	MW-CMS	FG	40704	77	-0.59	PVC	2	0.01	283.55	0	Н	ENSAFE	OPEN		No	No	No	
181	007G66LF	AOC A - SWMU 7	813777.4	392137.2	283.40	FLUVIAL	MW-CMS	FG	40804	78	-0.39	PVC	2	0.01	283.79	0	Н	ENSAFE	OPEN		No	No	No	
182	007G67LF	AOC A - SWMU 7	813911.2	391933.7	283.32	FLUVIAL	MW-CMS	FG	41204	79	-0.49	PVC	4	0.02	283.81	0	Н	ENSAFE	OPEN		No	No	No	
183	007G68LF	AOC A - SWMU 7	813708.8	392291.2	283.55	FLUVIAL	MW-CMS	FG	41304	78	-0.22	PVC	4	0.02	283.77	0	Н	ENSAFE	OPEN		No	No	No	
184	007G69LF	AOC A - SWMU 7	813898.7	392691.0	284.86	FLUVIAL	MW-CMS	FG	41404	78	-0.31	PVC	2	0.01	285.17	0	Н	ENSAFE	OPEN		No	No	No	
185	007G70LF	AOC A - SWMU 7	813738.4	392305.6	283.37	FLUVIAL	MW-CMS	FG	41604	78	-0.27	PVC	4	0.02	283.64	0	Н	ENSAFE	OPEN		No	No	No	
186	007G71LF	AOC A - SWMU 7	813612.4	392535.2	283.49	FLUVIAL	MW-CMS	FG	41904	78	-0.28	PVC	2	0.01	283.77	0	Н	ENSAFE	OPEN		No	No	No	

Table 2
NSA Mid-South Well Database (Open and Closed as of August 2013)

								NOA	iviiu-30uti	n wen i	Databa	se (U	pen and Ci	ioseu a	s or Augu	151 201	3)							
		0							INSTALLE												Well Closed Since	Well Added Since	Well with no logs	
CNT	ID	SITE	EASTING	NORTHING	TOC	FORM	TYPE	MOUNT	D	TD	STKUP		DIA	SCRNS	GND_MSL		CAP	CONTRACTOR		Closure Date	Last Update	Last Update	available	NOTES
187	007G72LF	AOC A - SWMU 7	813638.9	392457.0	283.86	FLUVIAL	MW-CMS	FG	42004	78	-0.19	PVC	4	0.02	284.05	0	н	ENSAFE	OPEN		No	No	No	
188	007G73LF	AOC A - SWMU 7	813694.4	392480.3	284.17	FLUVIAL	MW-CMS	FG	42204	70.5	-0.21	PVC	4	0.02	284.38	0	н	ENSAFE	OPEN		No	No	No	
189	007G74LF	AOC A - SWMU 7	813781.1	392200.3	283.22	FLUVIAL	MW-CMS	FG	42704	78	-0.31	PVC	4	0.02	283.53	0	н	ENSAFE	OPEN OPEN		No No	No No	No No	
190	007G75LF	AOC A SWMU 7	813666.6	392468.1	283.96 283.54	FLUVIAL FLUVIAL	MW-CMS MW-CMS	FG FG	42904 42904	80	-0.28	PVC	4	0.02	284.24	0	Н	ENSAFE ENSAFE	OPEN		No	No	No	
191	007G76LF	AOC A - SWMU 7 AOC A - SWMU 7	813755.5	392187.3 392655.4	285.34	FLUVIAL	MW-CMS	FG	43004	80 78	-0.3 -0.29	PVC	4	0.02	285.63	0	п п	ENSAFE	OPEN		No	No	No	
192 193	007G77LF 007G78LF	AOC A - SWMU 7	813943.7 813918.4	392655.4	285.19	FLUVIAL	MW-CMS	FG	50404	78	-0.24	PVC	4	0.02	285.43	0	Н	ENSAFE	OPEN		No	No	No	
193	007G78LF	AOC A - SWMU 7	815084.0	392201.7	293.47	FLUVIAL	MW-CMS	FG	71309	63.75	-0.24	PVC	2	0.02	293.77	0	STD	ENSAFE	OPEN		No	Yes	No	
195	007G79MF 007G80MF	AOC A - SWMU 7	815064.5	392201.7	293.39	FLUVIAL	MW-CMS	FG	71409	65.70	-0.3	PVC	2	0.01	293.67	0	STD	ENSAFE	OPEN		No	Yes	No	
196	007G80WF	AOC A - SWMU 7	815001.8	392146.7	293.33	FLUVIAL	MW-CMS	FG	71509	53.03	-0.42	PVC	2	0.01	293.75	0	STD	ENSAFE	OPEN		No	Yes	No	
197	007G81UF	AOC A - SWMU 7	814979.5	392209.5	293.41	FLUVIAL	MW-CMS	FG	71509	54.55	-0.42	PVC	2	0.01	293.81	0	STD	ENSAFE	OPEN		No	Yes	No	
198	007G82UF	AOC A - SWMU 7	814956.4	392199.5	293.52	FLUVIAL	MW-CMS	FG	71609	52.30	-0.4	PVC	2	0.01	293.82	0	STD	ENSAFE	OPEN		No	Yes	No	
199	007G84UF	AOC A - SWMU 7	814990.8	392230.6	293.25	FLUVIAL	MW-CMS	FG	71709	54.20	-0.45	PVC	2	0.01	293.7	0	STD	ENSAFE	OPEN		No	Yes	No	
200	007G85MF	AOC A - SWMU 7	814972.5	392309.6	292.69	FLUVIAL	MW-CMS	FG	72009	80.00	-0.52	PVC	2	0.01	293.21	0	STD	ENSAFE	OPEN		No	Yes	No	
201	007G86MF	AOC A - SWMU 7	814731.4	391966.5	292.71	FLUVIAL	MW-CMS	FG	72109	86.68	-0.45		2	0.01	293.16	0	STD	ENSAFE	OPEN		No	Yes	No	
202	007G87LF	AOC A - SWMU 7	813565.3	392648.8	282.00		MW-CMS	FG	72010	83.00	-0.28	PVC	2	0.01	282.28	0	STD	ENSAFE	OPEN		No	Yes	No	
203	007G88LF	AOC A - SWMU 7	813647.0	392689.4	282.56	FLUVIAL	MW-CMS	FG	72110	78.00	-0.36	PVC	2	0.01	282.92	0	STD	ENSAFE	OPEN		No	Yes	No	
204	007G89LF	AOC A - SWMU 7	813729.0	392732.8	283.00	FLUVIAL	MW-CMS	FG	72210	73.00	-0.26	PVC	2	0.01	283.26	0	STD	ENSAFE	OPEN		No	Yes	No	
205	007G90LF	AOC A - SWMU 7	813808.2	392772.1	283.22	FLUVIAL	MW-CMS	FG	72310	73.00	-0.36	PVC	2	0.01	283.58	0	STD	ENSAFE	OPEN		No	Yes	No	
206	007G91LF	AOC A - SWMU 7	813885.2	392812.4	283.38	FLUVIAL	MW-CMS	FG	72510	74.00	-0.43	PVC	2	0.01	283.81	0	STD	ENSAFE	OPEN		No	Yes	No	
207	007G92LF	AOC A - SWMU 7	813497.0	393043.0	280.78	FLUVIAL	MW-CMS	FG	72510	79.00		PVC	2	0.01	281.13	0	STD	ENSAFE	OPEN		No	Yes	No	
208	007G93LF	AOC A - SWMU 7	812083.7		277.586		MW-CMS	FG	01 30 2013	97.50	-0.255		4	0.01	277.841	0	STD	ENSAFE	OPEN		No	Yes	No	
209	007G94LF	AOC A - SWMU 7	812134.4		277.954		MW-CMS	FG	02 04 2013	96.25	-0.251	PVC	4	0.01	277.954	0	STD	ENSAFE	OPEN		No	Yes	No	
210	007G95LF	AOC A - SWMU 7	812179.5	395265.8	278.157	FLUVIAL	MW-CMS	FG	01 29 2013	99.95	-0.315	PVC	4	0.01	278.157	0	STD	ENSAFE	OPEN		No	Yes	No	
211	007G96LF	AOC A - SWMU 7	812227.9	395324.8	278.060	FLUVIAL	MW-CMS	FG	01 28 2013	99.40	-0.251	PVC	4	0.01	278.311	0	STD	ENSAFE	OPEN		No	Yes	No	
212	007G97LF	AOC A - SWMU 7	812273.5		278.303		MW-CMS	FG	01 26 2013	96.97	-0.169	PVC	4	0.01	278.472	0	STD	ENSAFE	OPEN		No	Yes	No	
213	007G98LF	AOC A - SWMU 7	812319.1	395434.8	278.469	FLUVIAL	MW-CMS	FG	01 25 2913	95.05	-0.172	PVC	4	0.01	278.641	0	STD	ENSAFE	OPEN		No	Yes	No	
214	007G99LF	AOC A - SWMU 7	812368.7	395495.8	278.600	FLUVIAL	MW-CMS	FG	01 24 2013	86.43	-0.167	PVC	4	0.01	278.767	0	STD	ENSAFE	OPEN		No	Yes	No	
215	007G100LF	AOC A - SWMU 7	395547.5	812411.8	278.861	FLUVIAL	MW-CMS	FG	01 23 2013	88.50	-0.16	PVC	4	0.01	279.021	0	STD	ENSAFE	OPEN		No	Yes	No	
216	007G101LF	AOC A - SWMU 7	395609.8	812461.7	278.786	FLUVIAL	MW-CMS	FG	01 22 2013	90.71	-0.237	PVC	4	0.01	279.023	0	STD	ENSAFE	OPEN		No	Yes	No	
217	007G102LF	AOC A - SWMU 7	395660.5	812503.0	278.799	FLUVIAL	MW-CMS	FG	01 21 2013	84.01	-0.251	PVC	4	0.01	279.05	0	STD	ENSAFE	OPEN		No	Yes	No	
218	007G103MF	AOC A - SWMU 7	392398.6	814906.3	292.907	FLUVIAL	MW-CMS	FG	02 08 2013	78.31	-0.30	PVC	2	0.01	293.202	0	STD	ENSAFE	OPEN		No	Yes	No	
219	007G104MF	AOC A - SWMU 7	392405.8	814948.9	292.955		MW-CMS	FG	02 09 2013	81.13	-0.244	PVC	2	0.01	293.199	0	STD	ENSAFE	OPEN		No	Yes	No	
220	007G105MF	AOC A - SWMU 7	392411.7	814988.6	292.967	FLUVIAL	MW-CMS	FG	02 10 2013		-0.155		2	0.01	293.122	0	STD	ENSAFE	OPEN		No	Yes	No	
221	007G106LF	AOC A - SWMU 7	397464.0	811509.2	283.841	FLUVIAL	MW-CMS	FG	02 07 2013		0.312		2	0.01	284.153	0	STD	ENSAFE	OPEN		No	Yes	No	
222	007G107LF	AOC A - SWMU 7	397366.0	811041.5	281.449		MW-CMS	FG	02 04 2013	96.60	-0.204	PVC	2	0.01	281.653	0	STD	ENSAFE	OPEN		No	Yes	No	
223	007GGM09MF	+	813750.0	392002.0	283.79	FLUVIAL	MW-RFI-A	FG	061085	48.9	0	PVC	2	ND	283.79	0	N	G&M	CLOSED	Unknown	No	No	No	BLA; aka
224	007GMCNA	AOC A - SWMU 7	812147.0	397981.0	289.59	FLUVIAL	PRIVATE	AG	ND	ND	ND	PVC	2	ND	282.00	0	N	UNKNOWN	CLOSED	Unknown	No	No	Yes	aka U-
225	007GPZ01	AOC A - SWMU 7	814764.1	394828.4	295.49	FLUVIAL	MW-RFI-A	FG	112098	65	1	PVC	1	0.01	296	0	H	ENSAFE	OPEN		No	No	No	
226	007GPZ02	AOC A - SWMU 7	812554.9	394404.1	281.53	FLUVIAL	MW-RFI-A	FG	112098	65	0	PVC	1	0.01	282	0	н	ENSAFE	OPEN		No	No	No	$\vdash$
227	007GPZ03	AOC A SWMU 7	812309.5	395402.1	278.18	FLUVIAL	MW-RFI-A	FG	112098	85	0	PVC	1	0.01	279	0	H	ENSAFE	OPEN	Unkesses	No	No	No	
228		AOC A - SWMU 7		392225.5	269.58		MW-RFI-A	FG AG	112098	87 50	2.69	PVC PVC	2	0.01	270	0	H	ENSAFE E/A&H	CLOSED		No No	No No	No No	
229	008G01FL 008G02FL	SWMU 008 SWMU 008	816350.3 816085.4	398026.2 397857.5	324.83 327.56	FLUVIAL FLUVIAL	MW-RFI-A MW-RFI-A	AG	013195 021095	50 36.28	2.69		2	0.01	322.14 324.94	0	N N	E/A&H E/A&H	CLOSED	Jan. 1998 Unknown	No No	No	No No	
230	008G02FL 008G02LS	SWMU 008	816109.0	397857.5	327.56 ND	LOESS	MW-RFI-A	AG	021095	20	ND	PVC	2	0.01	324.94	0	N	E/A&H	CLOSED	Unknown	No	No	No	
231	008G02LS 008G03FL	SWMU 008	816109.0	397873.0	327.46	FLUVIAL	MW-RFI-A	AG	020195	32.47	2.14		2	0.01	325.23	0	N	E/A&H	CLOSED	Unknown	No	No	No	
232	008G03FL	SWMU 008	816099.6	397926.7	327.40	FLUVIAL	MW-RFI-A	AG	020995	32.26	2.71	PVC	2	0.01	324.43	0	N	E/A&H	CLOSED	Unknown	No	No	No	
234	008GGM10LS	SWMU 008	816168.9	397849.4	329.56		MW-RFI-BG	AG	061385	53	2.43	PVC	2	0.01	327.13	0	N	G&M	CLOSED	Nov. 1995	No	No	No	
235	008GGM10LS	SWMU 008	816198.1	398032.6	322.06		MW-RFI-BG	AG	061485	30	2.73	_	2	0.01	319.33	0	N	G&M	CLOSED	Jan. 1998	No	No	No	
236	008GGM17LS	SWMU 008	816347.0	398050.4	324.89	l	MW-RFI-BG	AG	061390	25.00	2.74	PVC	2	0.01	322.15	0	N	G&M	CLOSED	Nov. 1995	No	No	No	
237	009G01DA	SWMU 009	814004.6	383197.5		ALLUVIUM		AG	021596	56	1.93	PVC	2	0.01	269.69	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No	
238	009G02DA	SWMU 009	813641.1	382613.2				AG	021696	46	1.95		2	0.01	268.85	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No	
239	009G03DA	SWMU 009	812919.4	382996.7		ALLUVIUM	MW-RFI-E	AG	020196	55	1.87	PVC	2	0.01	267.18	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No	
240	009G04DA	SWMU 009	813235.5	383635.2		ALLUVIUM	MW-RFI-E	AG	021596	72	1.94	PVC	2	0.01	268.15	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No	
241	014G01LF	SWMU 014	815126.6	386066.9	269.11	FLUVIAL	MW-RFI-E	AG	012996	47	1.868	_	2	0.01	267.242	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
242	014G01LS	SWMU 014	815133.7	386066.3	269.17	LOESS	MW-RFI-E	AG	012996	20.4	1.80500	_	2	0.01	267.365	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
243	014G02LS	SWMU 014	815131.9	385878.0	270.12	LOESS	MW-RFI-E	AG	021496	20	1.67599		2	0.01	268.444	4	Н	E/A&H	OPEN		No	No	No	
244	014G03LS	SWMU 014	815258.5	385850.7	271.09	LOESS	MW-RFI-E	AG	021496	20	2.45499		2	0.01	268.635	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
245	014G04LF	SWMU 014	815252.6	385792.7	270.88	FLUVIAL	MW-RFI-E	AG	012396	49	2.06099	PVC	2	0.01	268.819	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
246	014G05LS	SWMU 014	815048.7	385749.7	270.12	LOESS	MW-RFI-E	AG	012196	20	1.88	PVC	2	0.01	268.24	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
247	014G06LF	SWMU 014	815038.1	385800.0	270.57	FLUVIAL	MW-RFI-E	AG	012196	49	1.94599	PVC	2	0.01	268.624	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
248	014G07LF	SWMU 014	815100.1	385917.7	270.63	FLUVIAL	MW-RFI-E	AG	012296	48	1.74799	PVC	2	0.01	268.882	4	Н	E/A&H	CLOSED	Jun-09	Yes	No	No	
			<u> </u>																					

Table 2
NSA Mid-South Well Database (Open and Closed as of August 2013)

Part
Second   S
100   100
15.5   1640114
Second   S
1952   1969-125   19
10.00   10.0
1.55   1.55
1950   1015   1950
1.50   1983   1984   1985   1984   1985
1950   1950
1965   1965   1965   1965   1965   1965   1965   1965   2065   1965   24   1
250   016/01615   SWMMO15   811916.7   39190.2   9100.5   211.5   71190.2   9100.5   211.5   71190.2   9100.5   211.5   71190.2   9100.5   211.5   71190.2   9100.5   211.5   71190.2   9100.5   211.5   71190.2   9100.5   211.5   91190.2   9100.5   211.5   91190.2   9100.5   211.5   91190.2   9100.5   211.5   91190.2   9100.5
200   01500011   SMMA) 015   817940   291945   391947   27154   01500   300
202   01500016   SYMMU 015   013001.7   39186.2   282.06   LUVIRAL MARRIEL   AG 013196   50   2.2   PVC   2   0.01   282.06   0.1   E.FABH   OPEN   No
DATE   DISCORPE   SAMAD INTS
265   01500215   SMAUIDTS   0130417   914474   2004   DESS   MACAMAC   46   0.2406   718   2.02   PPC   2   0.01   278.02   0   N   REASHE   CLOSED   2003   No.   No.
265   01500215   SMMU 015   0130417   391407   291407
200   01500019   39MU015   39MU015   39MU015   37MU015   39MU015   37MU015   37MU015
200   015003EF   SWAM_010   017173.0   391340.6   282.5   F. ILIVIA   MAY-8FF   C. A. C. 031296.   BB   2.26   PVC   2   0.01   290.7   0   H   F. F. F. F. A. B. F. C. C. D. C. D. S. D. V. C. D. S. M. M. C. D. S. M. C. D. S. M. C. D. S. M. C. D. S. M. M. C. D. S
200   01500015   SWMU0105   0139021   397514   3774.0   1.0785
240   015GOJUF   SWMU 015   817276.6   917495.7   2017   175GOJUF   SWMU 015   817278.7   2017   2
240   015604LF   SMMQ 015   012722.5   01976.5   01955.2   2005   LOSS   MANCO   ACC   A
272   01500HLS   SYMPLOTE   SYM
272   01500HUF   591780-9   391777. 3295   50.0555   MON-MOS-C   AD 0-42502   20   223   PVC   2   0.01   287-72   0   1   1   1   1   1   1   1   1   1
272   015GGSLS   SWAND 015
273   015006UF   SWMU 015   812865.3   391646.2   2798.2   FLUVIAL   MW-CMSC   AG   044202   23   81   85   PVC   2   0.01   277.93   0   N   ENSAFE   CLOSED   2001   No   No   No   No   No   No   No   N
275
274   015097LS   SWMU 015   812996_5   39166_6   280.72   LOCES   MM-CMSC   AG   041002   20   274   PVC   2   0.01   279.87   0   N   ENSAFE   CLOSED   2003   No   No   No   No   No   No   No   N
275   015G0BLS   SWMU 015   013908-9   391786.1   282.53   LOESS   MW-CMS-C   AG   Gol 1/202   20   27.4   PVC   2   0.01   279.79   0   H   ENSAFE   CIOSED   Jun-09   Yes   No   Yes
276
277   0.15GRW02   2.00001F   5.000010   0.11000   0.11
278   018G01LF   SWMU 018   814582.6   391519.4   289.07   FLUVIAL   MW-RF1-C   FG   041599   93   -0.24   PVC   2   0.01   262.3   0   H   ENSAFE   CLOSED Sept. 2005   No   No   No   No   No   No   No   260.00   FLUVIAL   MW-RF1-F   AG   041599   76   -0.18   PVC   2   0.01   262.3   0   H   ENSAFE   CLOSED Sept. 2005   No   No   No   No   No   No   No   260.00   FLUVIAL   MW-RF1-F   AG   041599   76   -0.18   PVC   2   0.01   262.3   0   H   ENSAFE   CLOSED Sept. 2005   No   No   No   No   Ves.   228.0   260.00   26
279   020501F   SWMU 020   81315.9   818409.4   26.05   FLUVIAL   MW-RFIF   FG   041099   76   0-18   PVC   2   0.01   266.23   0   H   ENSAFE   CLOSED   Sept. 2005   No   No   Ves   No   Ves   No   No   No   Ves   No   No   Ves   No   No   No   Ves   No   No   Ves   No   No   No   No   No   No   No   N
200   0206PZ01   SWMU 020   8131824   385885.0   26.72   FLUVIAL   MW-RFI-F   FG   041099   49.00   ND   PVC   1   0.01   ND   0   H   ENSAFE   CLOSED   Sept. 2005   No   No   Yes   228   0206PZ03   SWMU 020   813990.0   385488.6   26.51   FLUVIAL   MW-RFI-F   FG   041099   47.00   ND   PVC   1   0.01   ND   0   H   ENSAFE   CLOSED   Sept. 2005   No   No   Yes   228   0206PZ03   SWMU 021   814986.6   391801.7   293.42   FLUVIAL   MW-RFI-F   FG   041099   47.00   ND   PVC   1   0.01   ND   0   H   ENSAFE   CLOSED   Sept. 2005   No   No   Yes   RESTRICT   CLOSED   Sept. 2005   No   No   No   Yes   RESTRICT   CLOSED   Sept. 2005   No   No   Yes   RESTRICT   CLOSED   Sept. 2005   No   No   No   No   No   No   No   RESTRICT   CLOSED   Sept. 2005   No   No   No   No   No   No   No   N
221   0.20GPZ02   SWMU 020   813150.8   385479.3   265.93   FLUVIAL   MW-RFI-F   FC   0.41099   470.0   ND   PVC   1   0.01   ND   0   H   ENSAFE   CLOSED   Sept. 2005   No   NO   Yes   1.200   NO   NO   PVC   1   0.01   ND   O   H   ENSAFE   CLOSED   Sept. 2005   NO   NO   Yes   1.200   NO   NO   NO   NO   PVC   1   0.01   ND   O   H   ENSAFE   CLOSED   Sept. 2005   NO   NO   NO   Yes   1.200   NO   NO   NO   NO   NO   NO   NO
222   020GPZ03   SWMU 021   814965.6   391801.7   2934.5   FLUVIAL MW-RFI-C   FG   02196   90   -0.63   PVC   2   0.01   294.74   0   H   E/ABH   CLOSED   Jun-09   Yes   No   No   No   No   No   No   No   N
233 021G01LF SWMU 021 814865.5 391801.7 293.42 FLUVIAL MW-RFI-C FG 022196 P0 0.0-6.3 PVC 2 0.01 293.82 0 H E/A&H CLOSED Jun-09 Ves No No No 2016 18 193.3 39161.8 294.3 FLUVIAL MW-RFI-C FG 022196 P7 0-04.2 PVC 2 0.01 293.44 0 H E/A&H CLOSED Jun-09 Ves No No No 2016 18 193.3 19161.8 294.3 FLUVIAL MW-RFI-C FG 022196 P8 7 0-04.2 PVC 2 0.01 293.64 4 H E/A&H OPEN No
284 021G02LF SWMU 021 814803.1 391671.8 294.57 FLUVIAL MW-RFI-C FG 022796 87 -0.42 PVC 2 0.01 294.74 0 H E/ABH CLOSED Jun-09 V9s No
285 021603LF SWMU 021 81480.1.1 391671.8 294.43 FLUVIAL MW-RFI-C AG 022896 88 2.2 PVC 2 0.01 293.66 4 H E/A&H OPEN No
286 021G04UF SWMU 021 814863.1 391696.1 295.71 FLUVIAL MW-RFI-C AG 022796 50 2.05 PVC 2 0.01 293.66 4 H EZABH 0PN No
286 021G04UF SWMU 021 814863.1 391964.1 295.71 FLUVIAL MW-RFI-C AG 022796 50 2.05 PVC 2 0.01 293.66 4 H E/ABH 0PN No
287 039601F SWMU 039 811343.9 38774.0 261.13 FLUVIAL MW-RFI-F FG 032499 78 -0.31 PVC 2 0.01 263.17 0 H ENSAFE CLOSED Jun-09 Yes No
288 039G02LF SWMU 039 811343.9 387743.7 263.47 FLUVIAL MW-RFI-F FG 032499 108 -0.17 PVC 2 0.01 263.47 0 H ENSAFE OPEN No
289 039G03LF SWMU 039 811236.1 387798.6 262.33 FLUVIAL MW-RFI-F FG 032599 108 -0.41 PVC 2 0.01 262.33 0 H ENSAFE OPEN No
290 039G04LF SWMU 039 811236.1 387585.3 263.17 FLUVIAL MW-RFI-F FG 032699 103 -0.23 PVC 2 0.01 263.17 0 H ENSAFE OPEN No
291 039G05LF SWMU 039 811236.9 387399.9 262.43 FLUVIAL MW-RFI-F FG 032799 98 -0.27 PVC 2 0.01 262.43 0 H ENSAFE CLOSED Jun-09 Yes No
292 039G06LF SWMU 039 810731.7 387798.0 260.96 FLUVIAL MW-RFI-F FG 032999 78 -0.29 PVC 2 0.01 260.96 0 H ENSAFE CLOSED Jun-09 Yes No
293 039G07LF SWMU 039 810718.5 387575.9 262.79 FLUVIAL MW-RFI-F FG 033099 98 -0.35 PVC 2 0.01 262.79 0 H ENSAFE CLOSED Jun-09 Yes No No No 294 039G08LF SWMU 039 810721.7 387194.3 262.85 FLUVIAL MW-RFI-F FG 040699 98 -0.16 PVC 2 0.01 263.01 0 H ENSAFE CLOSED Jun-09 Yes No No No 295 039G09LF SWMU 039 81034.4 387368.2 262.85 FLUVIAL MW-RFI-F FG 040699 98 -0.16 PVC 2 0.01 263.01 0 H ENSAFE CLOSED Jun-09 Yes No No No 296 039G10LF SWMU 039 81133.4 387478.0 263.59 FLUVIAL MW-CMS-F FG 052002 94 -0.31 PVC 2 0.01 263.9 0 H ENSAFE CLOSED Jun-09 Yes No No No No 297 039G11LF SWMU 039 811095.8 387572.2 263.05 FLUVIAL MW-CMS-F FG 052002 97 -0.1 PVC 2 0.01 263.15 0 H ENSAFE OPEN No No No No 298 039G12LF SWMU 039 811125.5 387690.5 262.61 FLUVIAL MW-CMS-F FG 052102 91 -0.17 PVC 2 0.01 263.15 0 H ENSAFE OPEN No No No No No 39G13LF SWMU 039 811279.8 387918.4 263.76 FLUVIAL MW-CMS-F FG 052202 98 -0.22 PVC 2 0.01 263.17 0 H ENSAFE OPEN No No No No No 39G13LF SWMU 039 811251.4 387726.5 262.75 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.17 0 H ENSAFE OPEN No No No No No No No 39G13LF SWMU 039 811222.2 387667.1 262.64 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.17 0 H ENSAFE OPEN No
294 039G8LF SWMU 039 810721.7 387194.3 262.85 FLUVIAL MW-RFI-F FG 040699 98 -0.16 PVC 2 0.01 263.01 0 H ENSAFE CLOSED Jun-09 Yes No No No 295 039G9LF SWMU 039 810634.4 387368.2 262.85 FLUVIAL MW-RFI-F FG 040799 98 -0.19 PVC 2 0.01 262.85 0 H ENSAFE CLOSED Jun-09 Yes No No No 296 039G10LF SWMU 039 811133.4 387478.0 263.59 FLUVIAL MW-CMS-F FG 052020 94 -0.31 PVC 2 0.01 263.9 0 H ENSAFE OPEN No No No No 297 039G11LF SWMU 039 811095.8 387572.2 263.05 FLUVIAL MW-CMS-F FG 052020 97 -0.1 PVC 2 0.01 263.75 0 H ENSAFE OPEN No No No No 298 039G12LF SWMU 039 811122.5 387690.5 262.61 FLUVIAL MW-CMS-F FG 052102 91 -0.17 PVC 2 0.01 262.78 0 H ENSAFE OPEN No No No No No 299 039G13LF SWMU 039 811279.8 387918.4 263.76 FLUVIAL MW-CMS-F FG 052202 98 -0.22 PVC 2 0.01 263.98 0 H ENSAFE OPEN No No No No 300 039G14LF SWMU 039 811251.4 387726.5 262.75 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.17 0 H ENSAFE OPEN No No No No 301 039G15LF SWMU 039 811222.2 387667.1 262.64 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.31 0 H ENSAFE OPEN No No No No No 301 039G15LF SWMU 039 811222.2 387667.1 262.64 FLUVIAL MW-CMS-F FG 011005 102 -0.42 PVC 2 0.01 263.31 0 H ENSAFE OPEN No 04 039G15LF SWMU 039 811264.2 387800.2 262.82 FLUVIAL MW-CMS-F FG 011005 102 -0.49 PVC 4 0.01 263.31 0 H ENSAFE OPEN No No No No No No No No 04 039G15LF SWMU 039 81124.6 387802.2 262.82 FLUVIAL MW-CMS-F FG 011005 102 -0.49 PVC 4 0.01 263.31 0 H ENSAFE OPEN No No No No No No No 04 039G15LF SWMU 039 811340.9 387720.4 263.54 FLUVIAL MW-CMS-F FG 011005 102 -0.15 PVC 4 0.01 263.69 0 H ENSAFE OPEN No No No No No No No 04 039G15LF SWMU 039 811340.9 387720.4 263.54 FLUVIAL MW-CMS-F FG 011005 102 -0.15 PVC 4 0.01 263.88 0 H ENSAFE OPEN No No No No No No No No 04 039G15LF SWMU 039 811228.6 387706.8 262.70 FLUVIAL MW-CMS-F FG 011005 102 -0.15 PVC 4 0.01 263.89 0 H ENSAFE OPEN No No No No No No No No 04 039G15LF SWMU 039 811228.6 387706.8 262.70 FLUVIAL MW-CMS-F FG 011005 102 -0.15 PVC 4 0.01 262.88 0 H ENSAFE OPEN NO NO NO NO NO NO NO
295 039G9LF SWMU 039 810634.4 387368.2 262.85 FLUVIAL MW-RFI-F FG 040799 98 -0.19 PVC 2 0.01 262.85 0 H ENSAFE CLOSED Jun-09 Yes No
296 039G10LF SWMU 039 811133.4 387478.0 263.59 FLUVIAL MW-CMS-F FG 05202 94 -0.31 PVC 2 0.01 263.9 0 H ENSAFE OPEN NO NO NO NO NO 297 039G11LF SWMU 039 811095.8 387572.2 263.05 FLUVIAL MW-CMS-F FG 05202 97 -0.1 PVC 2 0.01 263.15 0 H ENSAFE OPEN NO NO NO NO NO NO 298 039G12LF SWMU 039 81122.5 387690.5 262.61 FLUVIAL MW-CMS-F FG 052102 91 -0.17 PVC 2 0.01 263.78 0 H ENSAFE OPEN NO NO NO NO NO 299 039G13LF SWMU 039 811279.8 387918.4 263.76 FLUVIAL MW-CMS-F FG 052202 98 -0.22 PVC 2 0.01 263.98 0 H ENSAFE CLOSED Jun-09 Yes NO NO NO 300 039G14LF SWMU 039 811251.4 387726.5 262.75 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.17 0 H ENSAFE OPEN NO NO NO NO 301 039G15LF SWMU 039 81122.2 387667.1 262.64 FLUVIAL MW-CMS-F FG 011805 98 -0.29 PVC 2 0.01 263.31 0 H ENSAFE OPEN NO NO NO NO 302 039G16LF SWMU 039 811264.2 387800.2 262.82 FLUVIAL MW-CMS-F FG 011005 102 -0.49 PVC 4 0.01 263.31 0 H ENSAFE OPEN NO NO NO NO 303 039G17LF SWMU 039 811340.9 387720.4 263.54 FLUVIAL MW-CMS-F FG 010705 102 -0.15 PVC 4 0.01 263.69 0 H ENSAFE OPEN NO
297 039G11LF SWMU 039 811095.8 387572.2 263.05 FLUVIAL MW-CMS-F FG 052002 97 -0.1 PVC 2 0.01 263.15 0 H ENSAFE OPEN No
298 039G12LF SWMU 039 811122.5 387690.5 262.61 FLUVIAL MW-CMS-F FG 052102 91 -0.17 PVC 2 0.01 262.78 0 H ENSAFE OPEN No
299 039G13LF SWMU 039 811279.8 387918.4 263.76 FLUVIAL MW-CMS-F FG 052202 98 -0.22 PVC 2 0.01 263.98 0 H ENSAFE CLOSED Jun-09 Yes No No No 300 039G14LF SWMU 039 811251.4 387726.5 262.75 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.17 0 H ENSAFE OPEN No
299 039G13LF SWMU 039 811279.8 387918.4 263.76 FLUVIAL MW-CMS-F FG 052202 98 -0.22 PVC 2 0.01 263.98 0 H ENSAFE CLOSED Jun-09 Yes No No No 300 039G14LF SWMU 039 811251.4 387726.5 262.75 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.17 0 H ENSAFE OPEN No
300 039G14LF SWMU 039 811251.4 387726.5 262.75 FLUVIAL MW-CMS-F FG 011105 102 -0.42 PVC 2 0.01 263.17 0 H ENSAFE OPEN No
301 039G15LF SWMU 039 811222.2 387667.1 262.64 FLUVIAL MW-CMS-F FG 011805 98 -0.29 PVC 2 0.01 262.93 0 H ENSAFE OPEN No
302         039G16LF         SWMU 039         811264.2         387800.2         262.82         FLUVIAL         MW-CMS-F         FG         011005         102         -0.49         PVC         4         0.01         263.31         0         H         ENSAFE         OPEN         No         No         No         No           303         039G17LF         SWMU 039         811340.9         387720.4         263.54         FLUVIAL         MW-CMS-F         FG         010705         102         -0.15         PVC         4         0.01         263.69         0         H         ENSAFE         OPEN         No         No         No         No           304         039G18LF         SWMU 039         811228.6         387706.8         262.70         FLUVIAL         MW-CMS-F         FG         011905         99         -0.18         PVC         4         0.01         262.88         0         H         ENSAFE         OPEN         No         No         No
303 039G17LF SWMU 039 811340.9 387720.4 263.54 FLUVIAL MW-CMS-F FG 010705 102 -0.15 PVC 4 0.01 263.69 0 H ENSAFE OPEN No
304 039G18LF SWMU 039 811228.6 387706.8 262.70 FLUVIAL MW-CMS-F FG 011905 99 -0.18 PVC 4 0.01 262.88 0 H ENSAFE OPEN No No No
305 039G19LF SWMU 039 811242.9 387682.4 262.35 FLUVIAL MW-CMS-F FG 011205 99 -0.25 PVC 4 0.01 262.60 0 H ENSAFE OPEN No No No
306 039G20LF SWMU 039 811235.8 387638.0 262.72 FLUVIAL MW-CMS-F FG 011305 99.4 -0.39 PVC 4 0.01 263.11 0 H ENSAFE OPEN No No No No
307 039G21LF SWMU 039 811237.7 387605.9 263.43 FLUVIAL MW-CMS-F FG 012005 103 -0.11 PVC 4 0.01 263.54 0 H ENSAFE OPEN No No No No
308 039G22LF SWMU 039 811217.6 387610.1 262.92 FLUVIAL MW-CMS-F FG 011805 100 -0.44 PVC 2 0.01 263.36 0 H ENSAFE OPEN No No No
309 039GLF23 SWMU 39 811235.23 387560.88 263.794 FLUVIAL MW-DSA-F FG 041212 100.00 PVC 2 0.01 100.50 0 H LEE & RYAN OPEN No Yes No
310 039GLF24 SWMU 39 811218.97 387571.94 264.08 FLUVIAL MW-DSA-F FG 041312 100.00 PVC 2 0.01 100.50 0 H LEE & RYAN OPEN No Yes No

Table 2 NSA Mid-South Well Database (Open and Closed as of August 2013)

								NSA	wia-Souti	n weii i	Jataba	se (U	pen and Cl	osea a	s of Augu	1St 201	3)						
CNT	ID	SITE	EASTING	NORTHING	тос	FORM	TYPE	MOUNT	INSTALLE D	TD	STKUP	MAT	DIA	SCRNS	GND_MSL	POST	САР	CONTRACTOR	STATUS	Closure Date	Well Closed Since Last Update	Well Added Since Last Update	Well with no logs available NOTES
311	039GLF25	SWMU 39	811259.38	387591.93	266.204	FLUVIAL	MW-DSA-F	FG	041612	102.00		PVC	2	0.01	102.50	0	Н	LEE & RYAN	OPEN		No	Yes	No
312	039GLF26	SWMU 39	811244.59	387605.08	264.17	FLUVIAL	MW-DSA-F	FG	041812	100.50		PVC	2	0.01	101.00	0	Н	LEE & RYAN	OPEN		No	Yes	No
313	039GLF27	SWMU 39	811237.29	387583.19	263.86	FLUVIAL	MW-DSA-F	FG	041812	100.00		PVC	2	0.01	100.50	0	Н	LEE & RYAN	OPEN		No	Yes	No
314	039GLF28	SWMU 39	811267.97	387806.83	262.804		MW-DSA-F	FG	041912	100.00		PVC	2	0.01	100.50	0	Н	LEE & RYAN	OPEN		No	Yes	No
315	039GLF29	SWMU 39	811248.14	387808.97	263.496		MW-DSA-F	FG	041912	100.00		PVC	2	0.01	100.50	0	Н	LEE & RYAN	OPEN		No	Yes	No
316	039GLF30	SWMU 39	811256.22	387790.65	263.498		MW-DSA-F	FG	042012	100.00	NID	PVC	2	0.01	100.50	0	H	LEE & RYAN	OPEN	Harlan accord	No	Yes	No
317	039GPZ01	SWMU 039	811197.0	387617.0	265.30 266.33	FLUVIAL FLUVIAL	MW-RFI-F MW-RFI-F	FG FG	03_99 03_99	ND ND	ND ND	PVC	1	0.01	ND ND	0	N N	ENSAFE ENSAFE	CLOSED	Unknown	No No	No No	No No
318 319	039GPZ02 039GPZ03	SWMU 039 SWMU 039	810935.0 810725.3	387403.8 387658.6	265.35	FLUVIAL	MW-RFI-F	FG	03_99	ND	ND	PVC	1	0.01	ND	0	N	ENSAFE	CLOSED	Unknown	No	No	No
320	039GPZ03 039GPZ04	SWMU 039	811356.7	387872.3	263.52	FLUVIAL	MW-RFI-F	FG	03_99	53.5	-0.2	PVC	1	0.01	263.72	0	H	ENSAFE	CLOSED	Jun-09	Yes	No	Yes
321	039GPZ05	SWMU 039	810613.2	387386.8	262.81	FLUVIAL	MW-RFI-F	FG	03_99	54.00	ND	PVC	1	0.01	ND	0	н	ENSAFE	CLOSED	Jun-09	Yes	No	Yes
322	041G01DA	SWMU 041	812681.5	384512.4	267.51	ALLUVIUM	MW-RFI-G	AG	040899	88	2.43	PVC	2	0.01	267.51	4	H	ENSAFE	CLOSED	Sept. 2005	No	No	No
323	041G02DA	SWMU 041	812495.7	384355.3	265.92	ALLUVIUM	MW-RFI-G	AG	040999	88	2.84	PVC	2	0.01	265.92	4	Н	ENSAFE	CLOSED	Sept. 2005	No	No	No
324	041G03DA	SWMU 041	812587.1	384309.2	265.41	ALLUVIUM	MW-RFI-G	AG	041199	83	2.33	PVC	2	0.01	265.41	4	Н	ENSAFE	CLOSED	Sept. 2005	No	No	No
325	041G04DA	SWMU 041	812661.7	384255.6	264.93	ALLUVIUM	MW-RFI-G	AG	041199	88	2.39	PVC	2	0.01	264.93	4	Н	ENSAFE	CLOSED	Sept. 2005	No	No	No
326	059G01LS	SWMU 059	810896.8	386895.3	263.24	LOESS	MW-RFI-E	FG	030496	20	-0.35	PVC	2	0.01	263.403	0	N	E/A&H	CLOSED	2002	No	No	No
327	059G02LS	SWMU 059	810908.1	386812.6	265.18	LOESS	MW-RFI-E	AG	030296	20	2.01600	PVC	2	0.01	263.164	0	N	E/A&H	CLOSED	Summer 1998	No	No	No
328	059G03LS	SWMU 059	810849.3	386742.5	263.35	LOESS	MW-RFI-E	FG	030496	20	-0.34	PVC	2	0.01	263.535	0	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
329	059G03UF	SWMU 059	810847.9	386731.5	263.32	FLUVIAL	MW-RFI-E	FG	030496	50	-0.42	PVC	2	0.01	263.506	0	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
330	060G01LF	SWMU 060	810324.8	391547.5	271.44	FLUVIAL	MW-RFI-A	AG	020295	75	2.25	PVC	2	0.01	269.19	0	N	E/A&H	CLOSED	Dec. 1997	No	No	No
331	060G01LS	SWMU 060	810333.5	391535.9	271.88	LOESS	MW-RFI-A	AG	020295	18.65	2.13	PVC	2	0.01	269.75	0	N	E/A&H	CLOSED	Dec. 1997	No	No	No
332	060G02LF	SWMU 060	810214.2	391352.9	270.90	FLUVIAL	MW-RFI-A	AG	020295	95.56	2.47	PVC	2	0.01	268.36	4	H	E/A&H	CLOSED	Sept. 2005	No	No	No
333	060G02LS	SWMU 060	810219.4	391344.6	270.84	LOESS	MW-RFI-A	AG	020195	22.68	1.99	PVC	2	0.01	268.75	0	N	E/A&H	CLOSED	Nov. 1998	No	No	No
334	060G03LF	SWMU 060	810464.9	391136.7	271.52 271.40	FLUVIAL LOESS	MW-RFI-A MW-RFI-A	AG AG	020795 020195	90.63 22.51	2.62 1.77	PVC	2	0.01	268.83 269.63	0	N	E/A&H E/A&H	CLOSED	Nov. 1998	No No	No No	No No
335 336	060G03LS 060G04LF	SWMU 060 SWMU 060	810470.1 810594.2	391142.5 391301.2	271.40	FLUVIAL	MW-RFI-A	AG	020195	99.8	2.64	PVC	2	0.01	269.56	4	H	E/A&H	CLOSED	Nov. 1998 Sept. 2005	No	No	No
337	060G04LF	SWMU 060	810601.7	391301.2	272.31	LOESS	MW-RFI-A	AG	013195	22.62	2.54	PVC	2	0.01	269.45	0	N	E/A&H	CLOSED	Nov. 1998	No	No	No
338	060G05LS	SWMU 060	810348.0	391584.0	272.00	LOESS	MW-RFI-A	AG	021395	20	2.3	PVC	2	0.01	269.7	0	N	E/A&H	CLOSED	Dec. 1997	No	No	No
339	060G06LS	SWMU 060	810398.3	391535.2	271.98	LOESS	MW-RFI-A	AG	021395	20	2.13	PVC	2	0.01	269.75	0	N	E/A&H	CLOSED	Nov. 1998	No	No	No
340	065G05UA	SWMU 065	814269.9	384057.1	266.04	ALLUVIUM	MW-RFI-E	AG	021796	20	1.94	PVC	2	0.01	264.1	0	N	E/A&H	CLOSED	Nov. 1998	No	No	No
341	065G06DA	SWMU 065	814217.6	383725.2	266.12	ALLUVIUM	MW-RFI-E	AG	021796	42	1.94	PVC	2	0.01	264.18	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
342	065G06UA	SWMU 065	814227.2	383723.3	266.28	ALLUVIUM	MW-RFI-E	AG	021796	20	2.03	PVC	2	0.01	264.25	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
343	065G07UA	SWMU 065	814046.4	383800.0	264.86	ALLUVIUM	MW-RFI-E	AG	021796	20	2.01	PVC	2	0.01	262.85	4	Н	E/A&H	CLOSED	Sept. 2005	No	No	No
344	065MW01UA	SWMU 065	814256.0	383927.0	263.74	ALLUVIUM	MW-RFI-E	FG	102992	15	-0.2	PVC	2	0.01	263.94	0	N	MEC	CLOSED	Nov. 1998	No	No	No
345	065MW02UA	SWMU 065	814232.0	383903.0	263.27	ALLUVIUM	MW-RFI-E	FG	110292	15	-0.23	PVC	2	0.01	263.5	0	N	MEC	CLOSED	Nov. 1998	No	No	No
346	065MW03UA	SWMU 065	814256.0	383882.0	263.17	ALLUVIUM	MW-RFI-E	FG	110292	15	-0.23	PVC	2	0.01	263.3	0	N	MEC	CLOSED	Nov. 1998	No	No	No
347	065MW04UA	SWMU 065	814271.0	383900.0	263.59	ALLUVIUM	MW-RFI-E	FG	110292	15	-0.15		2	0.01	263.74	0	N	MEC	CLOSED	Nov. 1998	No	No	No
348	066G01FL	SWMU 066	817162.6	394651.7	319.47	FLUVIAL	MW-RFI-A	AG	050498	37	2.39	PVC	2	0.01	317.08	0	N	ENSAFE	CLOSED	Unknown	No	No	No
349	0BGG01LF	2033-Background	819343.2	389919.2	286.57	FLUVIAL	MW-RFI-BG MW-RFI-BG	AG AG	010995	65.3	2.1	PVC	2	0.01	286.33	4	H	E/A&H	CLOSED	Unknown	No No	No No	No No
350 351	OBGG01LS OBGG01UF	2033-Background	819356.7	389936.9 389927.5	286.10 286.68	LOESS FLUVIAL	MW-RFI-BG	AG	011095 011495	18 46	1.38 2.04	PVC	2	0.01	286.55 286.49	0 4	IN LI	E/A&H E/A&H	CLOSED	Unknown	No	No	No
351	0BGG01UF	2033-Background	819350.0 817894.6		274.74		MW-RFI-BG	AG	011795	64.25	2.04	-	2	0.01	274.45	4	Н	E/A&H	CLOSED	Unknown	No	No	No
353	0BGG02LF	3048-Background 3048-Background	817894.6 817884.2	386844.7 386825.0	274.74		MW-RFI-BG	AG	011795	20	2.32	PVC	2	0.01	274.43	0	N	E/A&H	CLOSED	Unknown	No	No	No
354	0BGG02LS 0BGG02UF	3048-Background	817889.7	386835.2	274.66		MW-RFI-BG	AG	011795	45.96	2.32	PVC	2	0.01	271.76	4	H	E/A&H	CLOSED	Unknown	No	No	No
355		N-119-Background		393711.0	ND		MW-RFI-BG	AG	ND	48.80	ND	PVC	2	0.01	321.19	0	N	ND	CLOSED	Unknown	No	No	Yes
356	0BGG04LF	S-8-Background	811504.4	387056.4	264.63		MW-RFI-BG	AG	011195	70.5	2.19	PVC	2	0.01	264.15	4	Н	E/A&H	CLOSED	Unknown	No	No	No
357	0BGG04LS	S-8-Background	811484.9	387060.1	264.94	LOESS	MW-RFI-BG	AG	011195	20.5	2.5	PVC	2	0.01	264.3	4	Н	E/A&H	CLOSED	Unknown	No	No	No
358	OBGG04UC	S-8-Background	811514.7*	387054.7*	264.55*	COCKFIELD	MW-RFI-BG	AG	072198	105	2.04*	PVC	2	0.01	264.3*	4	Н	ENSAFE	CLOSED	Unknown	No	No	No
359	0BGG04UF	S-8-Background	811494.2	387058.4	264.63	FLUVIAL	MW-RFI-BG	AG	011695	50	2.08	PVC	2	0.01	264.26	4	Н	E/A&H	CLOSED	Unknown	No	No	No
360	0BGG05LF	BG5-Background		389941.4	268.02		MW-RFI-BG	AG	011295	78.17	2.133		2	0.01	265.887	4	Н	E/A&H	OPEN		No	No	No
361	0BGG05LS	BG5-Background	810288.6	389919.8	268.61		MW-RFI-BG	AG	011295	20.7	2.27		2	0.01	266.34	0	N	E/A&H	CLOSED	Unknown	No	No	No
362	OBGG05UF	BG5-Background		389930.9	268.18		MW-RFI-BG	AG	011295	55.03	1.92		2	0.01	266.26	4	H	E/A&H	OPEN		No	No	No
363	OBGG06UC	1696-Background		395504.5		1	MW-RFI-BG	FG	022996	62	-0.34		2	0.01	320.25	0	H	E/A&H	CLOSED	Unknown	No	No	No
364		N-119-Background		393700.9		1	MW-RFI-BG	AG	030296	60	2.15		2	0.01	321.08	4	Н	E/A&H	CLOSED	Unknown	No	No	No No
365		N-125-Background 1473-Background		391868.3 390512.6	299.67 314.82	1	MW-RFI-BG MW-RFI-BG	FG	031796	60 72	-0.32 2.12	PVC	2	0.01	299.88 312.7	0 4	Н	E/A&H E/A&H	CLOSED	Unknown	No No	No No	No No
366 367	OBGG09MF OBGG09UF	1473-Background		390512.6 390518.5	314.82		MW-RFI-BG	AG AG	040396 031496	72 55	2.12	PVC	2	0.01	312.7	0	H N	E/A&H E/A&H	CLOSED	Unknown Unknown	No	No No	No No
367	0BGG10UF	378-Background	817167.8	390518.5	275.50		MW-RFI-BG	AG	031496	66	1.92	PVC	2	0.01	273.58	4	H	E/A&H	CLOSED	Jun-09	Yes	No	No
369	OBGG100F	· · · · · · · · · · · · · · · · · · ·	810231.8	386390.5	263.84		MW-RFI-BG	AG	021896	48	2.03	PVC	2	0.01	261.81	4	Н	E/A&H	CLOSED	Unknown	No	No	No
370		S-238-Background		388949.4	268.71	FLUVIAL	MW-RFI-BG	FG	021896	46	-0.41	PVC	2	0.01	268.9	0	Н.	E/A&H	CLOSED	Unknown	No	No	No
371	0BGG12UF	HOSP-Background		389892.1	292.28	FLUVIAL	MW-RFI-BG	AG	030596	55	2.58	PVC	2	0.01	289.7	4	Н	E/A&H	CLOSED	Unknown	No	No	No
372		1686-Background		389460.0	268.43		MW-RFI-BG	AG	030596	57.8	2.5	PVC	2	0.01	265.98	4	Н	E/A&H	CLOSED	Unknown	No	No	No BLA;

								NSA	Mid-Soutl	n Well I	Databas	Tab e (Op	le 2 en and Clo	sed a	s of Augu	ıst 201	3)							
									INSTALLE			- (					- <i>,</i>				Well Closed Since	Well Added Since	Well with no logs	
CNT	ID	SITE	EASTING	NORTHING	TOC	FORM	TYPE	MOUNT	D	TD	STKUP			CRNS	_			CONTRACTOR	_		Last Update	Last Update	available	NOTES
373 374	75701LS 75702LS	NEX NEX	811786.0 811835.0	389653.0 389697.0	270.64 270.81	LOESS LOESS	MW-UST MW-UST	FG FG	010787 010887	20.7 19.6	-0.43 -0.33			0.02	271.07 271.14	0	H N	HLA HLA	CLOSED	Unknown 2001	No No	No No	No No	
375	75703LS	NEX	811753.0	389657.0	270.42	LOESS	MW-UST	FG	010887	19.9	-0.52	PVC		0.02	270.94	0	Н	HLA	CLOSED	Unknown	No	No	No	
376	75704LS	NEX	811758.0	389403.0	268.97	LOESS	MW-UST	FG	010987	19.7		PVC		0.02	269.6	0	Н	HLA	CLOSED	Unknown	No	No	No	
377 378	75705LS 75706LS	NEX NEX	811917.0 811924.0	389773.0 389702.0	271.42 270.94	LOESS LOESS	MW-UST MW-UST	FG FG	010987 010987	19.7 19.7		PVC PVC		0.02	271.72 271.26	0	H	HLA HLA	CLOSED	Unknown Unknown	No No	No No	No No	
379	75707LS	NEX	811713.0	389662.0	270.08	LOESS	MW-UST	FG	110387	25.5	-0.5	PVC		0.02	270.58	0	Н	HLA	CLOSED	Unknown	No	No	No	
380	75708LS	NEX	811823.0	389647.0	271.26	LOESS	MW-UST	FG	110387	25.5		PVC		0.02	271.56	0	H	HLA	CLOSED	Unknown	No	No	No	
381 382	75709LS 75710LS	NEX NEX	811763.0 811808.0	389577.0 389570.0	271.39 271.22	LOESS LOESS	MW-UST MW-UST	FG FG	110487 110487	25.5 25.5		PVC PVC		0.02	271.73 271.91	0	H	HLA HLA	CLOSED	Unknown	No No	No No	No No	
383	75711LS	NEX	811860.4	389641.5	270.89	LOESS	MW-UST	FG	110587	25.5		PVC		0.02	271.67	0	Н	HLA	CLOSED	Unknown	No	No	No	
384	75712LS	NEX	811804.0	389668.0	270.83	LOESS	MW-UST	FG	060190	30		PVC		0.02	271.26	0	N	ERCE	CLOSED	2001	No	No	No	
385 386	75713LS 75714LS	NEX NEX	811799.0 811809.0	389659.0 389668.0	270.80 270.37	LOESS LOESS	MW-UST MW-UST	FG FG	060190 060490	30 29		PVC PVC		0.02	271.08 270.79	0	H N	ERCE ERCE	CLOSED	Unknown 2001	No No	No No	No No	
387	75714LS 75715LS	NEX	811974.0	389780.0	272.29	LOESS	MW-UST	FG	060590	15		PVC		0.02	272.64	0	N	ERCE	CLOSED	Unknown	No	No	No	
388	75716LS	NEX	812079.0	389655.0	273.86	LOESS	MW-UST	FG	061390	15		PVC		0.02	274.25	0	Н	ERCE	CLOSED	Unknown	No	No	No	
389 390	75717LS 75718LS	NEX NEX	811504.0 811666.0	389700.0 389538.0	268.71 266.89	LOESS LOESS	MW-UST MW-UST	FG FG	061390 061390	15 15		PVC PVC		0.02	269.03 267.41	0	H	ERCE ERCE	CLOSED	Unknown	No No	No No	No No	
390	75718LS 75719LS	NEX	811666.0	389538.0	268.80	LOESS	MW-UST	FG	061390	15		PVC		0.02	269.345	0	Н	ERCE	CLOSED	Unknown	No	No	No	
392	757B1LD	NEX	812032.0	389712.0	275.10	TANK PIT	LD-UST	AG	0286	15	0.82	PVC	4	ND	274.28	0	N	ND	CLOSED	Unknown	No	No	No	
393	757B2LD	NEX	811998.0	389725.0	274.66 274.63	TANK PIT	LD-UST LD-UST	AG	0286	15		PVC PVC	4	ND	273.95 274.23	0	N	ND PSI	CLOSED	Unknown	No	No No	Yes Yes	
394 395	757B3LD 757B4LD	NEX NEX	812016.0 811962.0	389641.0 389638.0	273.69	TANK PIT	LD-UST	AG AG	0286 0286	15 15		PVC		ND ND	274.23	0	H	PSI	CLOSED	Unknown Unknown	No No	No No	Yes	
396	757RW-1	NEX	ND	ND	ND	EXC. PIT	RW-UST	FG	ND	17.02		PVC	6	ND	ND	0	Н	CCI	CLOSED	Unknown	No	No	No	
397	757RW-2	NEX	ND	ND	ND	EXC. PIT	RW-UST	FG	ND	11.8		PVC		ND	ND	0	Н	CCI	CLOSED	Unknown	No	No	No	
398 399	757RW-3 FCMW01LS	NEX 374	ND 815545.0	ND 391289.3	ND 300.27	EXC. PIT LOESS	RW-UST MW-UST	FG AG	ND 051193	15.13 17.57		PVC PVC		ND 0.01	ND 298.19	0	H N	CCI E/A&H	CLOSED	Unknown Mar-99	No No	No No	No No	
400	FCMW01LS	374	815594.0	391129.0	297.63	LOESS	MW-UST	AG	051173	22.6		PVC		0.01	295.41	0	N	E/A&H	CLOSED	Mar-99	No	No	No	
401	FCMW03LS	374	815539.0	391137.0	297.65	LOESS	MW-UST	AG	051293	22.6		PVC		0.01	295.44	0	N	E/A&H	CLOSED	Mar-99	No	No	No	
402 403	FCMW04LS FCMW05LS	374 374	815501.0 815567.0	391181.0 391190.0	297.98 298.29	LOESS LOESS	MW-UST MW-UST	AG AG	051293 051193	22.95 22.55		PVC PVC		0.01	295.74 296	0	N N	E/A&H E/A&H	CLOSED	Mar-99 Mar-99	No No	No No	No No	
403	FCMW06LS	1364	815567.0	391190.0	295.72	LOESS	MW-UST	AG	071593	23.1		PVC		0.01	293.56	0	N	E/A&H	CLOSED	Mar-99	No	No	No	
405	GC01 (old)	GOLF	818373.0	389371.8	300.93	MPH SAND	NON-POT	AG	061787	480	4.93	Steel	12.0x10.0	0.03	296	0	Р	PWORKS	CLOSED	Jul-05	No	No	Yes	
406	GC02 (new)	GOLF	818609.7	389487.9	ND	MPH SAND	NON-POT	AG	072499	540	~2.00			ND	~290(T)	0	P	G. HOUSTON	OPEN		No	No	Yes	
407 408	HARRIS JonesWell	AOC A Offsite	809840.1 813701.4	399819.8 377118.7	284.58 315.14	FLUVIAL FLUVIAL	PRIVATE PRIVATE	AG AG	ND ND	ND 70		PVC Steel		ND ND	ND ND	0	ND P	MIZE ND	CLOSED OPEN	Unknown	No No	No No	Yes Yes	
409	N001LS	N-126	813592.0	391722.0	274.90	LOESS	MW-UST	AG	071194	20		PVC		0.01	272.1	0	N	ENSAFE	CLOSED	Jul-97	No	No	No	T304,
410	N002LS	N-126	813636.0	391722.0	272.19	LOESS	MW-UST	AG	071194	20		PVC		0.01	269.74	0	N	ENSAFE	CLOSED	Jul-97	No	No	No	T304,
411	N003LS N12G01LF	N-126 N-126	813588.0 813738.4	391697.0 391626.6	274.34 285.30	LOESS FLUVIAL	MW-UST MW-RFI-A	AG AG	071294 072198	20 87	2.6	PVC		0.01	271.74 283.28	0	N	ENSAFE ENSAFE	CLOSED OPEN	Jul-97	No No	No No	No No	T304, RFI
413	N12G01LS	N-12	813878.6	391643.7	284.90	LOESS	MW-UST	FG	010698	18	-0.28			0.01	285.18	4	Н	ENSAFE		Sept. 2005	No	No	No	1
414	N12G02LF	N-126	813376.4	391678.3	285.84	FLUVIAL	MW-RFI-A	AG	080498	85	2.36			0.01	283.48	4	Н	ENSAFE	OPEN		No	No	No	RFI
415 416	N12G02LS N12G03LS	N-12 N-12	813892.2 813786.4	391676.8 391672.9	287.06 286.69	LOESS LOESS	MW-UST MW-UST	AG AG	010698 010798	19 19	2.23	PVC PVC		0.01	284.83 284.59	4	H	ENSAFE ENSAFE	CLOSED	Sept. 2005 Sept. 2005	No No	No No	No No	
417	N12G03LS N12G04LS	N-12	813786.4	391660.4	287.41	LOESS	MW-UST	AG	010798	18		PVC		0.01	285.4	4	Н	ENSAFE	CLOSED	•	No	No	No	
418	N76101	NLAKE	819379.6	398870.8	323.57	COCKFIELD		FG	072167	215		PVC		ND	323.56	0	Н	UNKNOWN	CLOSED		No	No	Yes	
419	N9405LS N9406LS	N-94 N-94	813197.0	391720.0	285.99 286.71	LOESS LOESS	MW-UST MW-UST	AG AG	010892 010892	20 17	3.32 2.44			0.01	282.67 284.27	3	H	ENSAFE ENSAFE	CLOSED	Unknown Unknown	No No	No No	No No	
420 421	N9406LS NFMW01LS	N-94 N-126	813176.0 813765.0	391615.0 391726.0	285.98	LOESS	MW-UST	AG	051393	22.51	2.44			0.01	284.27	0	N	E/A&H	CLOSED		No	No	No	T7, T303,
422	NFMW02LS	N-126	813421.0	391747.0	284.80	LOESS	MW-UST	AG	051493	22.55	2.28	PVC		0.01	282.52	0	N	E/A&H	CLOSED		No	No	No	T7, T303,
423	NFMW03LS	N-126	813446.0	391677.0	285.99	LOESS	MW-UST	AG	051793	22.57	2.13			0.01	283.86	0	N	E/A&H	CLOSED	Unknown	No	No	No	T7, T303,
424 425	NFMW04LS NFMW05LS	N-126 N-126	813498.0 813479.0	391629.0 391696.0	286.61 285.25	LOESS LOESS	MW-UST MW-UST	AG AG	051493 051393	27.3 27.55	2.39	PVC		0.01	284.22 283.17	0	N N	E/A&H E/A&H	CLOSED	Unknown Sept. 1998	No No	No No	No No	T7, T303,
426	NFMW06LS	N-126	813490.0	391792.0	282.03	LOESS	MW-UST	FG	071593	20.15	-0.26			0.01	282.29	0	N	E/A&H	CLOSED		No	No		T7, T303,
427	NH01LS	HOSP	821761.0	388800.0	288.01	LOESS	MW-UST	FG	051892	27.4	-0.22			0.01	288.23	0	N	E/A&H	CLOSED	Mar-99	No	No	No	
428 429	NH02LS NH03LS	HOSP	821772.0 821704.0	388714.0 388677.0	286.30 279.48	LOESS	MW-UST MW-UST	FG FG	051992 052092	22 22.8	-0.45 -0.47			0.01	286.75 279.95	0	N N	E/A&H E/A&H	CLOSED	Aug. 1996 Mar-99	No No	No No	No No	
430	NH03LS NH04LS	HOSP	821704.0	38877.0	271.16	LOESS	MW-UST	FG	060292	15.6	-0.47			0.01	279.95	0	N	E/A&H	CLOSED	Mar-99	No	No	No	
431	N-MW-05	N-126	813499.0	391723.0	282.00	LOESS	MW-UST	FG	10_98	25.00	1.00			0.01	283	0	N	ENSAFE	CLOSED	Unknown	No	No	No	
432	OCP01	S-198	817373.1	387768.0	*295.40*		NON-POT	AG	No data	70		Steel		ND	296.00*	0	Н	PWORKS	CLOSED	Sept. 2005	No	No	Yes	
433	PES-INJ-1D PES-INJ-1S	N-6 N-6	815028.5 815028.5	392214.5 392214.5	293.44 293.44	FLUVIAL FLUVIAL	MW-PES MW-PES	FG FG	071901 071900	85 65		PVC PVC	2	ND ND	ND ND	0	H	PARSONS PARSONS	OPEN OPEN		No No	No No	No No	
734	. L3-1113-13	14-0	013020.3	372214.3	270.77	LOVIAL	11.10-1 LJ		371700	03	.45	. 70	-		III			I ANSONS	OI LIV		140	140	140	4

Table 2

NSA Mid-South Well Database (Open and Closed as of August 2013)

								IVSA	iviia-Souti	ı well	Databa	se (U	pen and Ci	oseu a	is of Augu	1St 201	3)							
CNIT	10	CITE	FACTING	NODTLUNG	TOC	FORM	TVDE	MOUNT	INSTALLE	TD	CTVUD	МАТ	DIA	CCDNC	CND MCI	рост	CAD	CONTRACTOR	CTATUC	Clasuma Data	Well Closed Since		Well with no logs	
CNT	ID DEC INL OR	SITE	EASTING	NORTHING	TOC 293.21	FORM FLUVIAL	TYPE MW-PES	MOUNT	D 072001	TD	STKUP	PVC		SCRNS			CAP	CONTRACTOR		Closure Date	•	Last Update	available	NOTES
	PES-INJ-2D PES-INJ-2S	N-6 N-6	815042.5 815042.5	392219.9 392219.9	293.21		MW-PES	FG FG	072001	75 54.8	ND ND	PVC	2	ND ND	ND ND	0	н	PARSONS PARSONS	OPEN OPEN		No No	No No	No No	
	PES-INJ-23 PES-INJ-3D	N-6	815056.3	392224.7	293.12		MW-PES	FG	072300	85	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	+
	PES-INJ-3S	N-6	815056.3	392224.7	293.09	FLUVIAL	MW-PES	FG	072300	65	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
	PES-INJ-4D	N-6	815070.4	392230.1	293.40		MW-PES	FG	072300	75	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
	PES-INJ-4S	N-6	815070.4	392230.1	293.44	FLUVIAL	MW-PES	FG	072300	55.4	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
	PES-MW-1D	N-6	815062.2	392115.6	293.33	FLUVIAL	MW-PES	FG	071800	80	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	1
442	PES-MW-1S	N-6	815062.2	392115.6	293.37	FLUVIAL	MW-PES	FG	071800	55.3	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
443 I	PES-MW-2D	N-6	815038.3	392229.4	293.32	FLUVIAL	MW-PES	FG	080100	85	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
444	PES-MW-2S	N-6	815038.3	392229.4	293.38	FLUVIAL	MW-PES	FG	080100	65	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
445 I	PES-MW-3D	N-6	815052.4	392235.2	293.40	FLUVIAL	MW-PES	FG	072400	75	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
446	PES-MW-3S	N-6	815052.4	392235.2	293.39	FLUVIAL	MW-PES	FG	072400	55	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
	PES-MW-4D	N-6	815036.0	392241.3	293.34	FLUVIAL	MW-PES	FG	072100	85	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
	PES-MW-4S	N-6	815036.0	392241.3	293.34	FLUVIAL	MW-PES	FG	072100	65	ND	PVC	2	ND	ND	0	н	PARSONS	OPEN		No	No	No	4
	PES-MW-5D	N-6	815029.1	392250.1	293.27	FLUVIAL	MW-PES	FG	072001	75	ND	PVC	2	ND	ND	0	н	PARSONS	OPEN		No	No	No	4
	PES-MW-5S	N-6	815029.1	392250.1	293.27		MW-PES	FG	072000	55.4	ND	PVC	2	ND	ND ND	0	Н	PARSONS	OPEN		No	No	No	4
	PES-MW-6D	N-6	815046.0	392251.7	293.31 293.28	FLUVIAL FLUVIAL	MW-PES MW-PES	FG FG	072200 072200	85 65	ND ND	PVC	2	ND ND	ND ND	0	Н	PARSONS PARSONS	OPEN OPEN		No No	No No	No No	
	PES-MW-6S PES-MW-7D	N-6 N-6	815046.0 815033.1	392251.7 392273.1	293.28		MW-PES	FG	072200	75	ND	PVC	2	ND	ND ND	0	п	PARSONS	OPEN		No	No	No	
	PES-MW-7S	N-6	815033.1	392273.1	293.08	FLUVIAL	MW-PES	FG	072100	55	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
	PES-MW-8D	N-6	815033.1	392321.5	292.94	FLUVIAL	MW-PES	FG	072100	85.3	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
	PES-MW-8S	N-6	107416.0	392321.5	292.94	FLUVIAL	MW-PES	FG	072200	65	ND	PVC	2	ND	ND	0	Н	PARSONS	OPEN		No	No	No	
457	PW-N1	1658	813354.0	391706.0	284.58		POTABLE	AG	91483	523	2.58	Steel	12.0x8.0	0.03	282	0	Р	PWORKS	OPEN		No	No	Yes	Off line,
458	PW-N2	345	814097.0	391295.0	287.23	MPH SAND	POTABLE	AG	102460	471	2.23	Steel	12.0x8.0	0.008	285	0	Р	PWORKS	OPEN		No	No	Yes	aka V-4
459	PW-N3	778	812921.0	389653.0	294.77	FT PILLOW	POTABLE	AG	71985	1455	1.77	Steel	18.0x12.0	0.03	293	0	Р	PWORKS	OPEN		No	No	No	BLA, aka
460	PW-S4	1681	810942.0	389390.0	269.71	FT PILLOW	POTABLE	AG	101885	1454	3.71	Steel	18.0x12.0	0.03	266	0	Р	PWORKS	OPEN		No	No	No	Unused,
461	PW-S5	S-6	811162.0	387936.0	267.00	FT PILLOW	POTABLE	AG	90685	1439	3	Steel	18.0x12.0	0.03	264	0	P	PWORKS	OPEN		No	No	No	BLA, aka
462	RW-1	N-126	ND	ND	ND	LOESS	MW-UST	FG	071097	25	ND	PVC	6	0.01	ND	0	N	ENSAFE	CLOSED	Unknown	No	No	Yes	T304,
463	RWY09	1695	814118.8	395587.3	294.11	FLUVIAL	MW-RFI	AG	No data	79	0.5	PVC	4	ND	293.5	0	H	UNKNOWN	OPEN	N 100/	No	No	Yes	aka V-81
464	S172-1	0.007	819529.6	398783.0	332.87	COCKFIELD	NON-POT	ND	ND	189	ND 2.41	ND	ND	ND 0.01	331.8	0	N	ND	CLOSED	Nov. 1996	No	No No	Yes No	Lakehous
465	S23701LS S23702LS	S-237 S-237	814663.0	388561.0 388415.0	269.73 272.13	LOESS	MW-UST MW-UST	AG FG	092392 092292	16 15	-0.33	PVC	2	0.01	267.32 272.46	0	N N	MEC MEC	CLOSED	Unknown Unknown	No No	No No	No	4
466 467	S23702LS S23703LS	S-237	814595.0 814532.0	388433.0	267.56	LOESS	MW-UST	FG	092292	15	-0.33	PVC	2	0.01	267.85	0	N	MEC	CLOSED	Unknown	No	No	No	4
468	S23703LS S23704LS	S-237	814618.0	388497.0	269.69	LOESS	MW-UST	FG	92392	10	-0.21	PVC	2	0.01	269.9	0	N	MEC	CLOSED	Unknown	No	No	No	+
469	S23705LS	S-237	814649.0	388477.0	273.31	LOESS	MW-UST	AG	101392	15	2.38	PVC	2	0.01	270.93	0	N	MEC	CLOSED	Unknown	No	No	No	
470	S23706LS	S-237	814529.0	388485.0	272.37	LOESS	MW-UST	AG	101392	15	2.47	PVC	2	0.01	269.9	0	N	MEC	CLOSED	Unknown	No	No	No	
471	S37601LS	S-376	811222.0	386420.0	264.93	LOESS	MW-UST	FG	072992	15	-0.16	PVC	2	0.01	265.09	0	N	E/A&H	CLOSED	Unknown	No	No	No	
472	S37602LS	S-376	811167.0	386459.0	265.02	LOESS	MW-UST	FG	072992	15	-0.07	PVC	2	0.01	265.09	0	N	E/A&H	CLOSED	Unknown	No	No	No	
473	S37603LS	S-376	811127.0	386434.0	264.79	LOESS	MW-UST	FG	073092	15	-0.3	PVC	2	0.01	265.09	0	N	E/A&H	CLOSED	Unknown	No	No	No	
474	S37604LS	S-376	811121.0	386403.0	264.48	LOESS	MW-UST	FG	073092	15	-0.28	PVC	2	0.01	264.76	0	N	E/A&H	CLOSED	Unknown	No	No	No	
475	S50G01LS	S-50	814581.0	387301.0	267.14	LOESS	MW-UST	FG	061593	21.8	-0.25	PVC	2	0.01	267.39	0	N	E/A&H	CLOSED	Aug. 1994	No	No	No	
476	S50G02LS	S-50	814514.0	387260.0	266.96		MW-UST	FG	061593	21.3	-0.43	PVC	2	0.01	267.39	0	N	E/A&H	CLOSED	Aug. 1994	No	No	No	4
477	S50G03LS	S-50	814524.0	387367.0	267.25	LOESS	MW-UST	FG	061693	21.4	-0.47		2	0.01	267.72	0	N	E/A&H	CLOSED	Aug. 1994	No	No	No	4
478	S50G04LS	S-50	814429.0	387308.0	266.58	LOESS	MW-UST	FG	061793	21.1	-0.15		2	0.01	266.73	0	N	E/A&H	CLOSED	Aug. 1994	No	No	No	
479	S50G05LS	S-50	814533.0	387307.0	271.08	LOESS	MW-UST	FG	061893	21.1	-0.25		2	0.01	271.33	0	N	E/A&H	CLOSED	Aug. 1994	No	No	No No	4
480 481	T1205N01 T1205N02	NFC NFC	815570.0 815580.0	391195.0 391201.0	296.00 296.00		LD-UST LD-UST	FG FG	010490 010490	15 15	ND ND	PVC	2	0.01	296.00 296.00	0	N N	UNKNOWN	CLOSED	Unknown Unknown	No No	No No	No	
481	T1205N02	NFC	815575.0	391201.0	295.77	TANK PIT	LD-UST	FG	010490	15	-	PVC	2	0.01	295.93	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
483	T1205S01	NFC	815587.0	391193.0	296.09		LD-UST	FG	010490	15	0.16		2	0.01	295.93	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
484	T123901	N-126	813577.0	391683.0	283.92		LD-UST	FG	010990	15	-0.2	PVC	2	0.01	284.12	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
485	T123701	N-126	813569.0	391715.0	282.95		LD-UST	FG	010990	15		PVC	2	0.01	283.46	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
486	T123903	N-126	813635.0	391704.0	283.35		LD-UST	FG	010990	15	-0.77	PVC	2	0.01	284.12	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
487	T124201	N-94	813116.0	391721.0	283.58	TANK PIT	LD-UST	FG	010490	15	-0.51	PVC	2	0.01	284.12	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
488	T124202	N-94	813131.0	391731.0	283.72	TANK PIT	LD-UST	FG	010490	15	-0.4	PVC	2	0.01	284.12	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
489	T124301	N-94	813131.0	391692.0	284.09	TANK PIT	LD-UST	FG	010590	15	-0.36	PVC	2	0.01	284.45	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
490	T124302	N-94	813147.0	391700.0	283.82		LD-UST	FG	010990	15	-0.3	PVC	2	0.01	284.12	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
491	T124901	S376	811190.0	386412.0	264.83	+	LD-UST	FG	010690	15	-0.26	PVC	2	0.01	265.09	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
492	T124902	S376	811198.0	386424.0	265.02	TANK PIT	LD-UST	FG	010690	15	-0.07	PVC	2	0.01	265.09	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
493	T148201	\$376	811186.0	386471.0	265.46		LD-UST	FG	010690	15	-0.29	PVC	2	0.01	265.75	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	4
494	T148202	\$376	No Data	ND	ND	TANK PIT	LD-UST	FG	010690	15	No Data		2	0.01	No Data	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
495	T148203 T148901	S376	811158.0	386412.0	264.55	TANK PIT	LD-UST	FG	010690	15	-0.21	PVC	2	0.01	264.76	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	4
496		AFFTA	811557.8	390127.2	207.42	TANK PIT	LD-UST	FG	122889	15	0.27	PVC	2	0.01	267.15	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	4

Table 2
NSA Mid-South Well Database (Open and Closed as of August 2013)

												• •					-							
									INSTALLE												Well Closed Since	Well Added Since	Well with no logs	
CNT	ID	SITE	EASTING	NORTHING	TOC	FORM	TYPE	MOUNT	D	TD	STKUP	MAT	DIA	SCRNS	GND_MSL	POST	CAP	CONTRACTOR	STATUS	Closure Date	Last Update	Last Update	available	NOTES
497	T148902	AFFTA	ND	ND	ND	TANK PIT	LD-UST	FG	122889	15	No Data	PVC	2	0.01	No Data	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
498	T148903	AFFTA	811530.0	390090.0	267.84	TANK PIT	LD-UST	FG	122889	15	-0.53	PVC	2	0.01	268.37	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
499	T148904	AFFTA	811559.0	390096.0	267.29	TANK PIT	LD-UST	FG	122889	15	-0.75	PVC	2	0.01	268.04	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
500	T150801	AFFTA	810989.0	390137.0	268.00	TANK PIT	LD-UST	FG	122989	15	-0.37	PVC	2	0.01	268.37	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
501	T150802	AFFTA	ND	ND	267.74	TANK PIT	LD-UST	FG	122989	15	No Data	PVC	2	0.01	No Data	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
502	T150803	AFFTA	ND	ND	266.67	TANK PIT	LD-UST	FG	122989	15	No Data	PVC	2	0.01	No Data	0	N	UNKNOWN	CLOSED	Unknown	No	No	No	
503	T163701	163	814420.0	392044.0	288.47	TANK PIT	LD-UST	FG	010590	15	-0.37	PVC	2	0.01	288.84	0	N	ERCR	CLOSED	Unknown	No	No	No	
504	T163702	163	814407.0	392039.0	288.13	TANK PIT	LD-UST	FG	010590	15	-0.26	PVC	2	0.01	288.39	0	N	ERCR	CLOSED	Unknown	No	No	No	
505	T163703	163	814394.0	392050.0	288.45	TANK PIT	LD-UST	FG	010590	15	-0.26	PVC	2	0.01	288.71	0	N	ERCR	CLOSED	Unknown	No	No	No	
506	T30101	N-94	813201.0	391660.0	283.59	TANK PIT	LD-UST	FG	010590	15	-0.2	PVC	2	0.01	283.79	0	N	ERCR	CLOSED	Unknown	No	No	No	T301
507	T30102	N-94	813212.0	391652.0	283.28	TANK PIT	LD-UST	FG	010990	15	-0.18	PVC	2	0.01	283.46	0	N	ERCR	CLOSED	Unknown	No	No	No	T301
508	T30103	N-94	813224.0	391660.0	283.20	TANK PIT	LD-UST	FG	010990	15	-0.26	PVC	2	0.01	283.46	0	N	ERCR	CLOSED	Unknown	No	No	No	T301
509	T30401	N-126	813665.0	391669.0	284.13	TANK PIT	LD-UST	FG	010990	15	-0.32	PVC	2	0.01	284.45	0	N	ERCR	CLOSED	Unknown	No	No	No	T304
510	T30402	N-126	813684.0	391709.0	283.43	TANK PIT	LD-UST	FG	010990	15	-0.36	PVC	2	0.01	283.79	0	N	ERCR	CLOSED	Unknown	No	No	No	T304
511	T33601	336	810272.0	392564.0	271.00	TANK PIT	LD-UST	FG	010390	15	-0.15	PVC	2	0.01	271.15	0	N	ERCR	CLOSED	Unknown	No	No	No	
512	T33602	336	810229.0	392622.0	270.64	TANK PIT	LD-UST	FG	010390	15	-0.39	PVC	2	0.01	271.03	0	N	ERCR	CLOSED	Unknown	No	No	No	
513	T33603	336	810314.0	392621.0	270.73	TANK PIT	LD-UST	FG	010390	15	-0.24	PVC	2	0.01	270.97	0	N	ERCR	CLOSED	Unknown	No	No	No	
514	T33701	337	810510.0	392387.0	270.60	TANK PIT	LD-UST	FG	010390	15	-0.31	PVC	2	0.01	270.91	0	N	ERCR	CLOSED	Unknown	No	No	No	
515	T33702	337	810433.0	392432.0	271.26	TANK PIT	LD-UST	FG	010390	15	-0.31	PVC	2	0.01	271.57	0	N	ERCR	CLOSED	Unknown	No	No	No	
516	T33703	337	810516.0	392463.0	270.96	TANK PIT	LD-UST	FG	010390	15	-0.36	PVC	2	0.01	271.32	0	N	ERCR	CLOSED	Unknown	No	No	No	
517	TW01	211	810714.0	389458.3	271.02	WILCOX	MW-MISC	AG	10_85	ND	ND	Steel	8	ND	ND	0	N	PWORKS	OPEN		No	No	Yes	
518	USGS01LS	1694	812814.1	391167.4	277.52	LOESS	MW-USGS	AG	041295	19.8	4.52	PVC	4	0.01	273	4	BOX	USGS	CLOSED	Sept. 2005	No	No	No	BLA, aka
519	USGS02FL	1694	812798.9	391179.6	277.74	FLUVIAL	MW-USGS	AG	041595	70.5	4.77	PVC	4	0.01	273	4	BOX	USGS	CLOSED	Sept. 2005	No	No	No	BLA, aka
520	USGS03UC	1694	812784.0	391192.4	277.73	COCKFIELD	MW-USGS	AG	041495	120	4.73	PVC	4	0.01	273	4	BOX	USGS	CLOSED	Sept. 2005	No	No	No	BLA, aka
521	USGS04FL	1694	812834.3	391198.4	ND	FLUVIAL	MW-USGS	AG	081595	70.5	ND	PVC	4	0.01	273	4	BOX	USGS	CLOSED	Sept. 2005	No	No	No	BLA, aka
522	WILLIAMS	AOC A	810098.4	399105.3	280.03	FLUVIAL	PRIVATE	AG	ND	ND	ND	ND	ND	ND	ND	0	Р	ND	CLOSED	Unknown	No	No	Yes	Nursery

#### LEGEND:

H = Hex lock capAG = Above GradeN = NoneFG = Flush GradeP = PumpBLA = Boring Log AvailableND = No DataBOX = USGS Gage Box

\* Coordinates were collected using a GPS unit with differential correction that was not survey grade.

- designates open well as of August 2013

-designates closed well as of August 2013





# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-04-03 - Preston Snyder

Corre	ective Actions	Closed
NSA Mid-South - AOC A - BG5 - 0BGG05LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casing?		Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-04-03 -Preston Snyder

# NSA Mid-South - AOC A - BG5 - 0BGG05LF

0BGG05LF



NSA Mid-South - AOC A - BG5 - 0BGG05LF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-04-03 - Preston Snyder

	Corrective Actions	Closed
NSA Mid-South - AOC A - BG5 - 0BGG05UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casin	g?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-04-03 -Preston Snyder

NSA Mid-South - AOC A - BG5 - 0BGG05UF

0BGG05UF



NSA Mid-South - AOC A - BG5 - 0BGG05UF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - N-126 - N12G01LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Number "1" in well ID needs repainting.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 3/20/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

NSA Mid-South - AOC A - N-126 - N12G01LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

NSA Mid-South - AOC A - N-126 - N12G01LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

NSA Mid-South - AOC A - N-126 - N12G01LF

N12G01LF



NSA Mid-South - AOC A - N-126 - N12G01LF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - N-126 - N12G02LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Hinge will not allow well box to close completely. Wasps inside well box.		
CORRECTIVE ACTION NOTES		
Added "C" clamp to hinge. 3/21/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - N-126 - N12G02LF

N12G02LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - N-126 - N12G02LF

N12G02LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - N-126 - N12G02LF

N12G02LF



NSA Mid-South - AOC A - N-126 - N12G02LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Kate Freeman

Corrective A	Actions None
NSA Mid-South - AOC A -SWMU 5 - 005G08LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
Wasps present in lid.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman



#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Kate Freeman

Correcti	ive Actions	None
NSA Mid-South - AOC A -SWMU 5 - 005G04UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

WARNING GROUNDWATER MONITORING WELL	
OOMPANY	3
DATE 19 UEPTH FT. C/SING DEPTH 01A W. SCREEN TO 5AND TO	
HENTONITE	
CAUTION NOT POTABLE	
WATER  BRAINARD KILMAN  REORDER PART NO. TG-350	

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Cori	rective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G104MF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 7 - 007G104MF

007G104MF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G104MF

007G104MF\_2



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G93LF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	face water? or label? height?	one
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?	face water? or label? height?	
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?	height?	Results
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?	height?	Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?	height?	Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?	height?	NA
Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?		Yes
Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?		
Does the lid have a operational lock?  Are the lid hinges in good condition?	ective casing?	NA
Are the lid hinges in good condition?	ective casing?	NA
	ective casing?	NA
In traffic areas, are there steel bumper guards around the protective casing?	ective casing?	NA
		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G93LF

007G93LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G93LF

007G93LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G93LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  Protective steel bumpers, if existing, in good condition?  NA  INSPECTION NOTES	Correcti	ive Actions None
Does well have a surface seal or well pad?  Yes  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	NSA Mid-South - AOC A - SWMU 7 - 007G94LF	
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	All Wells	Results
Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does well have a surface seal or well pad?	Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the well have a cap or lockable expansion cap?	Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the sampling tubing in the cap protected against entry of surface water?	NA
Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing or well box have an external ID tab or label?	Yes
Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Above Ground Wells	
Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the stick-up of the well and protective casing an appropriate height?	NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing have a lockable lid?	NA
In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the lid have a operational lock?	NA
Protective steel bumpers, if existing, in good condition?	Are the lid hinges in good condition?	NA
	In traffic areas, are there steel bumper guards around the protective casing?	NA
INSPECTION NOTES	Protective steel bumpers, if existing, in good condition?	NA
	INSPECTION NOTES	
	CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G94LF

007G94LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G94LF

007G94LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G94LF





2013-03-07 - Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G106LF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	Results Yes Yes NA Yes
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?	Yes Yes NA Yes
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?	Yes NA Yes
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?	NA Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?	Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?	
Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?	
Does the protective casing have a lockable lid?	NΛ
	NA
Does the lid have a operational lock?	NA
	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 7 - 007G106LF

007G106LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G106LF

007G106LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G106LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G105MF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?	Results Yes
Does well have a surface seal or well pad?	
·	Yes
Does the well have a cap or lockable expansion cap?	
	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G105MF

007G105MF\_1





# NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G105MF

007G105MF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G105MF





2013-03-07 - Corey Coleman

Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?	Corrective A	Actions None
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?	NSA Mid-South - AOC A - SWMU 7 - 007G95LF	
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	All Wells	Results
Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does well have a surface seal or well pad?	Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the well have a cap or lockable expansion cap?	Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the sampling tubing in the cap protected against entry of surface water?	NA
Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing or well box have an external ID tab or label?	Yes
Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Above Ground Wells	
Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the stick-up of the well and protective casing an appropriate height?	NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing have a lockable lid?	NA
In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the lid have a operational lock?	NA
Protective steel bumpers, if existing, in good condition?	Are the lid hinges in good condition?	NA
	In traffic areas, are there steel bumper guards around the protective casing?	NA
INSPECTION NOTES	Protective steel bumpers, if existing, in good condition?	NA
	INSPECTION NOTES	
	CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G95LF

007G95LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G95LF

007G95LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G95LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells	Results Yes Yes NA Yes
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells	Yes Yes NA
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells	Yes
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells	NA
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells	
Above Ground Wells	Yes
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 7 - 007G107LF

007G107LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G107LF

007G107LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G107LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA	Corre	ective Actions	None
Does well have a surface seal or well pad?  Yes  Does the well have a cap or lockable expansion cap?  Yes  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	NSA Mid-South - AOC A - SWMU 7 - 007G96LF		
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	All Wells		Results
Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does well have a surface seal or well pad?		Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the well have a cap or lockable expansion cap?		Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the sampling tubing in the cap protected against entry of surface water?		NA
Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing or well box have an external ID tab or label?		Yes
Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Above Ground Wells		
Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the stick-up of the well and protective casing an appropriate height?		NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing have a lockable lid?		NA
In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the lid have a operational lock?		NA
Protective steel bumpers, if existing, in good condition?	Are the lid hinges in good condition?		NA
	In traffic areas, are there steel bumper guards around the protective casing?		NA
INSPECTION NOTES	Protective steel bumpers, if existing, in good condition?		NA
	INSPECTION NOTES		
	CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G96LF

007G96LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G96LF

007G96LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G96LF





2013-03-07 - Corey Coleman

Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?	Results Yes Yes NA Yes
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?	Yes Yes NA
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?	
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?	Yes
Is the stick-up of the well and protective casing an appropriate height?	
	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G101LF

007G101LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G101LF

007G101LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G101LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  No Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  No Protective steel bumpers, if existing, in good condition?	Corr	ective Actions	None
Does well have a surface seal or well pad?  Poes the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	NSA Mid-South - AOC A - SWMU 7 - 007G100LF		
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	All Wells		Results
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  YAbove Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Does well have a surface seal or well pad?		Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Does the well have a cap or lockable expansion cap?		Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Is the sampling tubing in the cap protected against entry of surface water?		NA
Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Does the protective casing or well box have an external ID tab or label?		Yes
Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Above Ground Wells		
Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Is the stick-up of the well and protective casing an appropriate height?		NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Does the protective casing have a lockable lid?		NA
In traffic areas, are there steel bumper guards around the protective casing?  Protective steel bumpers, if existing, in good condition?	Does the lid have a operational lock?		NA
Protective steel bumpers, if existing, in good condition?	Are the lid hinges in good condition?		NA
	In traffic areas, are there steel bumper guards around the protective casing?		NA
INSPECTION NOTES	Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES	INSPECTION NOTES		
	CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G100LF

007G100LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G100LF

007G100LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G100LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G99LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	er?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	sing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G99LF

007G99LF\_1



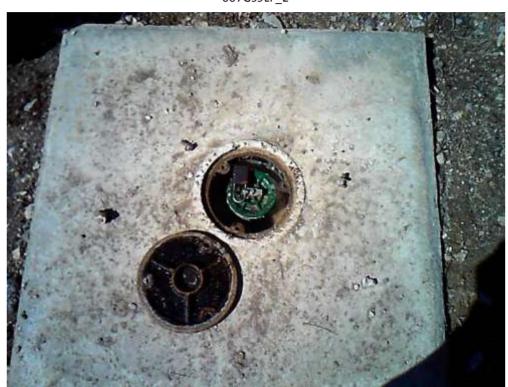


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G99LF

007G99LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G99LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G103MF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface	e water?	NA
Does the protective casing or well box have an external ID tab or la	bel?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate hei	ght?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protection	ve casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 7 - 007G103MF

007G103MF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G103MF

007G103MF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G103MF





2013-03-07 - Corey Coleman

Co	orrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G102LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	<del>,</del> ?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G102LF

007G102LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G102LF

007G102LF\_2



NSA Mid-South - AOC A - SWMU 7 - 007G102LF





2012-08-21 - Preston Snyder

Corrective Action	None None
NSA Mid-South - AOC A - SWMU 7 - 007G88LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G88LF

007G88LF01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G88LF

007G88LF02



NSA Mid-South - AOC A - SWMU 7 - 007G88LF





2012-08-21 - Preston Snyder

All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  Protective steel bumpers, if existing, in good condition?  NA  INSPECTION NOTES	Correc	ctive Actions	None
Does well have a surface seal or well pad?  Poes the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?	NSA Mid-South - AOC A - SWMU 7 - 007G87LF		
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	All Wells		Results
Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does well have a surface seal or well pad?		Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the well have a cap or lockable expansion cap?		Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the sampling tubing in the cap protected against entry of surface water?		NA
Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing or well box have an external ID tab or label?		Yes
Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Above Ground Wells		
Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the stick-up of the well and protective casing an appropriate height?		NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing have a lockable lid?		NA
In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the lid have a operational lock?		NA
Protective steel bumpers, if existing, in good condition?	Are the lid hinges in good condition?		NA
	In traffic areas, are there steel bumper guards around the protective casing?		NA
INSPECTION NOTES	Protective steel bumpers, if existing, in good condition?		NA
	INSPECTION NOTES		
	CORRECTIVE ACTION NOTES		



#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G87LF

007G87LF01





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G87LF



NSA Mid-South - AOC A - SWMU 7 - 007G87LF





2012-08-21 - Preston Snyder

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G91LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface w	vater?	NA
Does the protective casing or well box have an external ID tab or labe	el?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height	t?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective	casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G91LF

007G91LF01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G91LF

007G91LF02







2012-08-21 - Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G90LF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?	Yes Yes NA Yes
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	Yes Yes NA Yes
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	Yes NA Yes
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	NA Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	NA
Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	
Does the protective casing have a lockable lid?  Does the lid have a operational lock?	
Does the lid have a operational lock?	
·	NA
Are the lid hinges in good condition?	NA
	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G90LF

007G90LF01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G90LF

007G90LF02



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ02	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

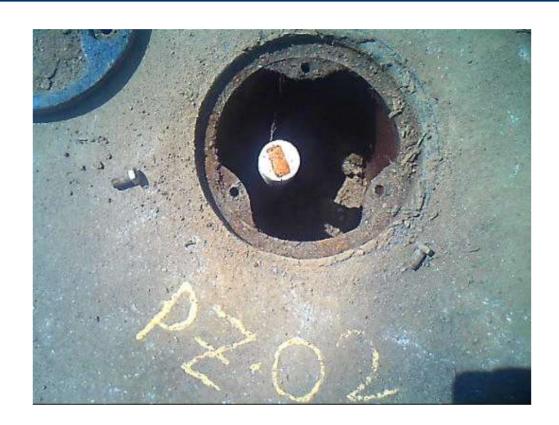
2012-08-20 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman







2012-08-21 - Kate Freeman

Corre	ctive Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G92LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman







2012-08-17 - Kate Freeman

Corrective A	Actions None
NSA Mid-South - AOC A - SWMU 7 - 007G01LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

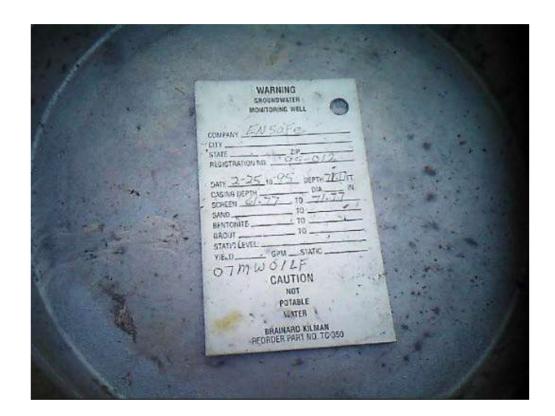
2012-08-17 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman







2012-08-17 - COREY COLEMAN

Co	rrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G01UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?	?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -COREY COLEMAN

## NSA Mid-South - AOC A - SWMU 7 - 007G01UF

007G01UF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -COREY COLEMAN

## NSA Mid-South - AOC A - SWMU 7 - 007G01UF

007G01UF2



## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G06LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman







2012-08-16 - Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G07LF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Yes Yes NA
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?	Yes Yes
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	
	NA
Does the protective casing or well box have an external ID tab or label?	
	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman







2012-08-16 - Kate Freeman

Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G08LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman



#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

Corrective Act	ions None
NSA Mid-South - AOC A - SWMU 7 - 007G12LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
One bolt won't tighten.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G12LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G12LF



NSA Mid-South - AOC A - SWMU 7 - 007G12LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

Correctiv	ve Actions None
NSA Mid-South - AOC A - SWMU 7 - 007G15UF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Need new well cap; will not tighten properly.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G15UF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G15UF



NSA Mid-South - AOC A - SWMU 7 - 007G15UF





2012-08-17 - Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G16LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casing?	?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
One bollard is leaning slightly.		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G16LF

007G16LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

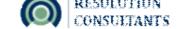
2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G16LF

007G16LF2



NSA Mid-South - AOC A - SWMU 7 - 007G16LF



#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 - Preston Snyder

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G22LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casir	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in well		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G22LF

007G22LF01





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

#### NSA Mid-South - AOC A - SWMU 7 - 007G22LF

007G22LF02



NSA Mid-South - AOC A - SWMU 7 - 007G22LF





2012-08-21 - Preston Snyder

Corrective Action	ns None
NSA Mid-South - AOC A - SWMU 7 - 007G21LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
well cap covered in water	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G21LF

007G21LF01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

#### NSA Mid-South - AOC A - SWMU 7 - 007G21LF

007G21LF02



NSA Mid-South - AOC A - SWMU 7 - 007G21LF





2012-08-21 - Kate Freeman

Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G23LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Water in vault; covering cap.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G23LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G23LF



NSA Mid-South - AOC A - SWMU 7 - 007G23LF





2012-08-21 - Kate Freeman

Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G26MF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Cap under water:	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G26MF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G26MF



NSA Mid-South - AOC A - SWMU 7 - 007G26MF





2012-08-20 - Kate Freeman

Corrective A	Actions None
NSA Mid-South - AOC A - SWMU 7 - 007G25MF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Water in vault covering cap.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G25MF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G25MF



NSA Mid-South - AOC A - SWMU 7 - 007G25MF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G31LF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells	Resu Ye Ye NA	es es
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Ye Ye N <i>A</i>	es es
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Ye N <i>A</i>	2S
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	NA	
Does the protective casing or well box have an external ID tab or label?		4
	Ye	
Above Ground Wells		!S
Is the stick-up of the well and protective casing an appropriate height?	NA	4
Does the protective casing have a lockable lid?	N.A	4
Does the lid have a operational lock?	NA	4
Are the lid hinges in good condition?	NA	4
In traffic areas, are there steel bumper guards around the protective casing?	NA	4
Protective steel bumpers, if existing, in good condition?	N.A	4
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G31LF

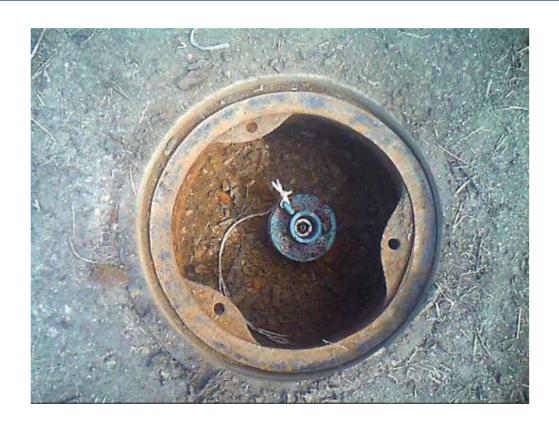




NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G31LF



NSA Mid-South - AOC A - SWMU 7 - 007G31LF





2012-08-21 - Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G35LF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?	Results Yes
Does well have a surface seal or well pad?	
·	Yes
Does the well have a cap or lockable expansion cap?	
	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G35LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G35LF



NSA Mid-South - AOC A - SWMU 7 - 007G35LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G39LF  All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Yes  Yes  NA
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Yes Yes NA
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Yes
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	NA
Does the protective casing or well box have an external ID tab or label?	
	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G39LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G39LF



NSA Mid-South - AOC A - SWMU 7 - 007G39LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

Corrective A	ctions None
NSA Mid-South - AOC A - SWMU 7 - 007G43LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Bolts will tighten, but not go all the way down.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G43LF

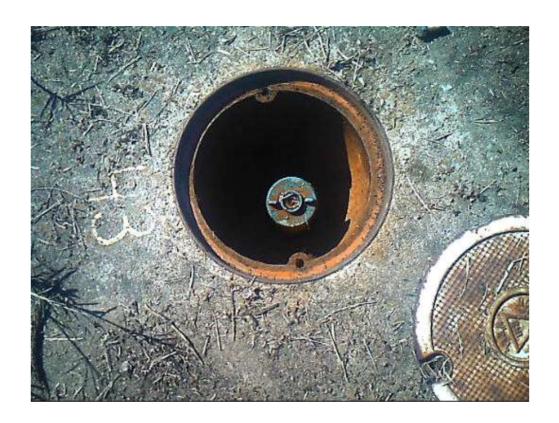




NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G43LF



NSA Mid-South - AOC A - SWMU 7 - 007G43LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Kate Freeman

Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	Results Yes Yes NA NA NA NA NA
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	Yes Yes NA Yes NA NA NA
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?	Yes NA Yes NA NA NA
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	? NA Yes  NA NA NA
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	Yes  NA  NA  NA
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	NA NA NA
Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?	NA NA
Does the protective casing have a lockable lid?  Does the lid have a operational lock?	NA NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	ng? NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G58LF

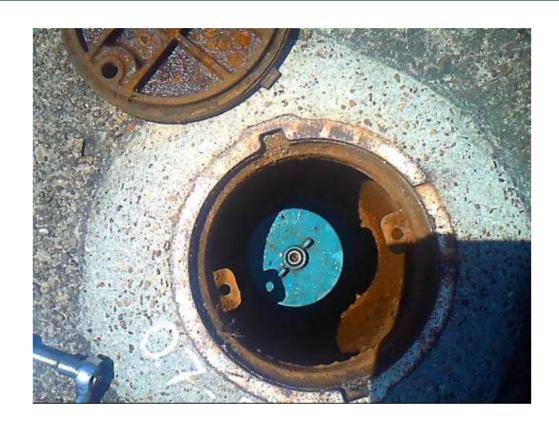




NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G58LF



NSA Mid-South - AOC A - SWMU 7 - 007G58LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G59LF  All Wells  Does well have a surface seal or well pad?	Results
	Results
Does well have a surface seal or well pad?	
	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G59LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G59LF



NSA Mid-South - AOC A - SWMU 7 - 007G59LF





2012-08-20 - Preston Snyder

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G62LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wa	iter?	NA
Does the protective casing or well box have an external ID tab or label	?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective ca	asing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G62LF

007G62LF01





## NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G62LF

007G62LF02



NSA Mid-South - AOC A - SWMU 7 - 007G62LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Preston Snyder

Corrective	Actions None
NSA Mid-South - AOC A - SWMU 7 - 007G63LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G63LF

007G63LF01





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

# NSA Mid-South - AOC A - SWMU 7 - 007G63LF

007G63LF02



NSA Mid-South - AOC A - SWMU 7 - 007G63LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-22 - Kate Freeman

Corr	ective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G64LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault.		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-22 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G64LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-22 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G64LF



NSA Mid-South - AOC A - SWMU 7 - 007G64LF





2012-08-20 - Kate Freeman

Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA	Correc	ctive Actions	None
Does well have a surface seal or well pad?  Yes  Does the well have a cap or lockable expansion cap?  Yes  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	NSA Mid-South - AOC A - SWMU 7 - 007G65LF		
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	All Wells		Results
Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does well have a surface seal or well pad?		Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the well have a cap or lockable expansion cap?		Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the sampling tubing in the cap protected against entry of surface water?		NA
Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing or well box have an external ID tab or label?		Yes
Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Above Ground Wells		
Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the stick-up of the well and protective casing an appropriate height?		NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing have a lockable lid?		NA
In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the lid have a operational lock?		NA
Protective steel bumpers, if existing, in good condition?	Are the lid hinges in good condition?		NA
	In traffic areas, are there steel bumper guards around the protective casing?		NA
INSPECTION NOTES	Protective steel bumpers, if existing, in good condition?		NA
	INSPECTION NOTES		
	CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G65LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G65LF



NSA Mid-South - AOC A - SWMU 7 - 007G65LF





2012-08-20 - Kate Freeman

Corrective Acti	ions None
NSA Mid-South - AOC A - SWMU 7 - 007G68LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Water in vault.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G68LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G68LF



NSA Mid-South - AOC A - SWMU 7 - 007G68LF





2012-08-20 - Preston Snyder

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G70LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wa	iter?	NA
Does the protective casing or well box have an external ID tab or label	?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?	)	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective ca	asing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

### NSA Mid-South - AOC A - SWMU 7 - 007G70LF

007G70LF01





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

### NSA Mid-South - AOC A - SWMU 7 - 007G70LF

007G70LF02



NSA Mid-South - AOC A - SWMU 7 - 007G70LF





2012-08-21 - Kate Freeman

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G69LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface	water?	NA
Does the protective casing or well box have an external ID tab or la	bel?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate heig	ght?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protectiv	ve casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G69LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G69LF



NSA Mid-South - AOC A - SWMU 7 - 007G69LF





2012-08-21 - Kate Freeman

Corrective A	Actions None
NSA Mid-South - AOC A - SWMU 7 - 007G71LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Some water in vault.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G71LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G71LF



NSA Mid-South - AOC A - SWMU 7 - 007G71LF





2012-08-28 - Kate Freeman

Corrective A	Actions None
NSA Mid-South - AOC A - SWMU 7 - 007G72LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Water in vault; covering cap.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-28 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G72LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-28 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G72LF



NSA Mid-South - AOC A - SWMU 7 - 007G72LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G75LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface v	water?	NA
Does the protective casing or well box have an external ID tab or lab	el?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate heigh	nt?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective	e casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G75LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G75LF



NSA Mid-South - AOC A - SWMU 7 - 007G75LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Kate Freeman

C	orrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G76LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault.		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G76LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G76LF



NSA Mid-South - AOC A - SWMU 7 - 007G76LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

Corrective Acti	ions None
NSA Mid-South - AOC A - SWMU 7 - 007G77LF	
All Wells	Results
Does well have a surface seal or well pad?	NA
Does the well have a cap or lockable expansion cap?	NA
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	NA
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Closed.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G77LF



NSA Mid-South - AOC A - SWMU 7 - 007G77LF



2012-08-21 - Preston Snyder

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G78LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface v	water?	NA
Does the protective casing or well box have an external ID tab or lab	el?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate heigh	nt?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective	e casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

### NSA Mid-South - AOC A - SWMU 7 - 007G78LF

007G78LF01





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G78LF

007G78LF02



NSA Mid-South - AOC A - SWMU 7 - 007G78LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - COREY COLEMAN

	Corrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G79MF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -COREY COLEMAN

## NSA Mid-South - AOC A - SWMU 7 - 007G79MF

007G79MF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -COREY COLEMAN

NSA Mid-South - AOC A - SWMU 7 - 007G79MF

007G79MF2



NSA Mid-South - AOC A - SWMU 7 - 007G79MF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA	Corrective	Actions None
Does well have a surface seal or well pad?  Yes  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	NSA Mid-South - AOC A - SWMU 7 - 007G80MF	
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	All Wells	Results
Is the sampling tubing in the cap protected against entry of surface water?  NA  Does the protective casing or well box have an external ID tab or label?  Yes  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does well have a surface seal or well pad?	Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the well have a cap or lockable expansion cap?	Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the sampling tubing in the cap protected against entry of surface water?	NA
Is the stick-up of the well and protective casing an appropriate height?  NA  Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing or well box have an external ID tab or label?	Yes
Does the protective casing have a lockable lid?  NA  Does the lid have a operational lock?  NA  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Above Ground Wells	
Does the lid have a operational lock?  Are the lid hinges in good condition?  NA  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Is the stick-up of the well and protective casing an appropriate height?	NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the protective casing have a lockable lid?	NA
In traffic areas, are there steel bumper guards around the protective casing?  NA  Protective steel bumpers, if existing, in good condition?  NA	Does the lid have a operational lock?	NA
Protective steel bumpers, if existing, in good condition?	Are the lid hinges in good condition?	NA
	In traffic areas, are there steel bumper guards around the protective casing?	NA
INSPECTION NOTES	Protective steel bumpers, if existing, in good condition?	NA
	INSPECTION NOTES	
	CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

## NSA Mid-South - AOC A - SWMU 7 - 007G80MF

007G80MF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G80MF

007G80MF2



NSA Mid-South - AOC A - SWMU 7 - 007G80MF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

Corre	ective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G81UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault covering cap.		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G81UF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G81UF



NSA Mid-South - AOC A - SWMU 7 - 007G81UF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

Co	orrective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G83UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G83UF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G83UF



NSA Mid-South - AOC A - SWMU 7 - 007G83UF





2012-08-17 - Kate Freeman

Corre	ective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G82UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault covering cap.		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G82UF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G82UF



NSA Mid-South - AOC A - SWMU 7 - 007G82UF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

Corre	ective Actions	None
NSA Mid-South - AOC A - SWMU 7 - 007G84UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault covering cap.		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G84UF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G84UF



NSA Mid-South - AOC A - SWMU 7 - 007G84UF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - COREY COLEMAN

Corrective A	actions None
NSA Mid-South - AOC A - Parsons - PES-MW-6D	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Vault filled with water.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -COREY COLEMAN

NSA Mid-South - AOC A - Parsons - PES-MW-6D

PESGMW6D1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

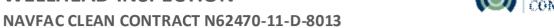
2012-08-17 -COREY COLEMAN

NSA Mid-South - AOC A - Parsons - PES-MW-6D

PESGMW6D2



NSA Mid-South - AOC A - Parsons - PES-MW-6D





2012-08-17 - COREY COLEMAN

Corrective	Actions None
NSA Mid-South - AOC A - Parsons - PES-MW-6S	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Vault filled with water.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -COREY COLEMAN

NSA Mid-South - AOC A - Parsons - PES-MW-6S

PESG MW6S1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -COREY COLEMAN

NSA Mid-South - AOC A - Parsons - PES-MW-6S

PESG MW6S2



NSA Mid-South - AOC A - Parsons - PES-MW-6S





2012-08-17 - Corey Coleman

	Corrective Actions	None
NSA Mid-South - AOC A - Parrsons - PES-MW-7D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wa	nter?	NA
Does the protective casing or well box have an external ID tab or label	?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective of	asing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-7D

PESGMW7D1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-7D

PESGMW7D2



NSA Mid-South - AOC A - Parrsons - PES-MW-7D





2012-08-17 - Corey Coleman

	Corrective Actions	None
NSA Mid-South - AOC A - Parrsons - PES-MW-7S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface v	vater?	NA
Does the protective casing or well box have an external ID tab or labe	el?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate heigh	t?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective	casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-7S

PESG MW7S1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-7S

PESG MW7S2



NSA Mid-South - AOC A - Parrsons - PES-MW-7S

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Y	sults 'es 'es
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Y	'es 'es
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?	Y	es es
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells	N	
Does the protective casing or well box have an external ID tab or label?		۱A
· ·	Υ	
Ahove Ground Wells		es
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?	N	NΑ
Does the protective casing have a lockable lid?	N	NA
Does the lid have a operational lock?	N	NA
Are the lid hinges in good condition?	N	NA
In traffic areas, are there steel bumper guards around the protective casing?	N	NA
Protective steel bumpers, if existing, in good condition?	N	NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-1D

PES-INJ-1D1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-1D

PES-INJ-1D2



NSA Mid-South - AOC A - Parsons - PES-INJ-1D

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-1S  All Wells	
All Wells	
	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-1S

PES-INJ-1S1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-1S

PES-INJ-1S2



NSA Mid-South - AOC A - Parsons - PES-INJ-1S

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

Corr	ective Actions	None
NSA Mid-South - AOC A - Parrsons - PES-MW-2D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault.		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-2D





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-2D



NSA Mid-South - AOC A - Parrsons - PES-MW-2D

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-1D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of s	urface water?	NA
Does the protective casing or well box have an external ID ta	o or label?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate	e height?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the pro	otective casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Need new well caps. Shallow and deep designation needed.	(D and S painted on picture).	
CORRECTIVE ACTION NOTES		
New well caps used. Shallow and deep designation and well	D painted. 3/20/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-1D

PESMW1D





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-1D



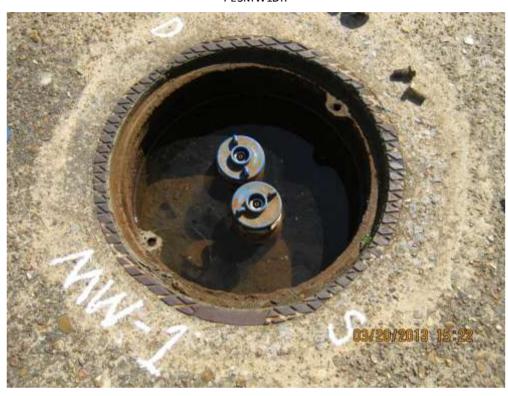


### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

### NSA Mid-South - AOC A - Parrsons - PES-MW-1D

PESMW1DR



NSA Mid-South - AOC A - Parrsons - PES-MW-1D

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-1S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of s	urface water?	NA
Does the protective casing or well box have an external ID ta	b or label?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropria	e height?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the pr	otective casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Need new well caps. Shallow and deep designation needed.	(D and S painted on picture).	
CORRECTIVE ACTION NOTES		
New well caps used. Shallow and deep designation and well	D painted. 3/20/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-1S





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-1S



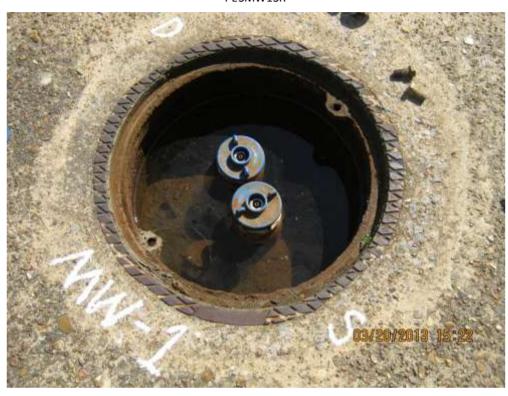


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

### NSA Mid-South - AOC A - Parrsons - PES-MW-1S

PESMW1SR



NSA Mid-South - AOC A - Parrsons - PES-MW-1S

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-2S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface	water?	NA
Does the protective casing or well box have an external ID tab or la	bel?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate heig	ght?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective	/e casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-2S





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-2S



NSA Mid-South - AOC A - Parrsons - PES-MW-2S

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

Co	rrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-4S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?	1	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault. Bolts don't tighten properly.		
CORRECTIVE ACTION NOTES		
Well manhole was replaced. 3/27/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-4S





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-4S



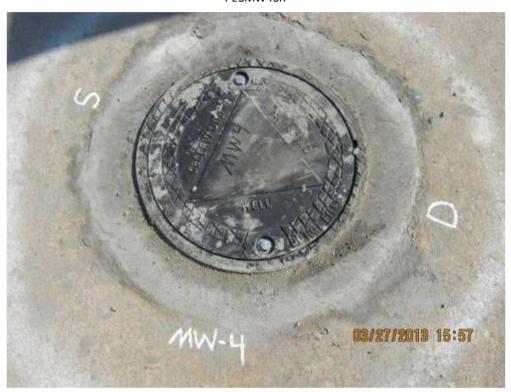


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-4S

PESMW4SR



NSA Mid-South - AOC A - Parrsons - PES-MW-4S

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-4D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault. Bolts don't tighten properly.		
CORRECTIVE ACTION NOTES		
Well manhole was replaced. 3/27/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-4D





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-4D



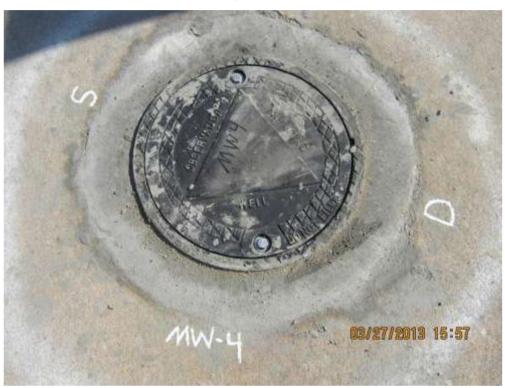


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parrsons - PES-MW-4D

PESMW4DR



NSA Mid-South - AOC A - Parrsons - PES-MW-4D

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Correct	tive Actions Closed
NSA Mid-South - AOC A - Parsons - PES-INJ-3D	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Missing bolt. Vault filled with water.	
CORRECTIVE ACTION NOTES	
Acceptable.	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-3D

PES-INJ-3D1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-3D

PES-INJ-3D2



NSA Mid-South - AOC A - Parsons - PES-INJ-3D

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Corrective	e Actions Closed
NSA Mid-South - AOC A - Parsons - PES-INJ-2S	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
MISSING BOLT.	
CORRECTIVE ACTION NOTES	
Acceptable	



### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-2S

PES-INJ-2S1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-2S

PES-INJ-2S2



NSA Mid-South - AOC A - Parsons - PES-INJ-2S

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parsons - PES-INJ-3S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casis	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Missing bolt. Vault filled with water.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

## NSA Mid-South - AOC A - Parsons - PES-INJ-3S

PES-INJ-3S1





# NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-3S

PES-INJ-3S2



NSA Mid-South - AOC A - Parsons - PES-INJ-3S

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parsons - PES-INJ-4D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
One bolt will not properly tighten.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-4D

PES-INJ-4D1





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-4D

PES-INJ-4D2



NSA Mid-South - AOC A - Parsons - PES-INJ-4D

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parsons - PES-INJ-4S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	·?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
One bolt will not properly tighten.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-4S

PES-INJ-4S1





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-4S

PES-INJ-4S2



NSA Mid-South - AOC A - Parsons - PES-INJ-4S

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parsons - PES-MW-5S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?	>	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault. Bolts don't tighten properly. No legible well ID.		
CORRECTIVE ACTION NOTES		
Well manhole was replaced. Well ID was refreshed. 3/27/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parsons - PES-MW-5S





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parsons - PES-MW-5S



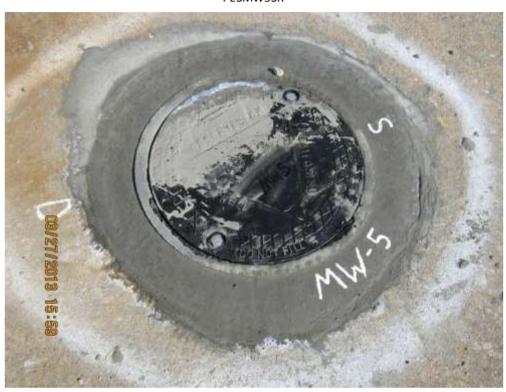


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parsons - PES-MW-5S

PESMW5SR



NSA Mid-South - AOC A - Parsons - PES-MW-5S

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parsons - PES-MW-5D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault. Bolts don't tighten properly. No legible well ID.		
CORRECTIVE ACTION NOTES		
Well manhole was replaced. Well ID refreshed. 3/27/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parsons - PES-MW-5D





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parsons - PES-MW-5D





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - Parsons - PES-MW-5D

PESMW5DR



NSA Mid-South - AOC A - Parsons - PES-MW-5D

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G03LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casir	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Gasket intact but still allows water in vault.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G03LF

007G03LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G03LF

007G03LF2



NSA Mid-South - AOC A - SWMU 7 - 007G03LF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Preston Snyder

Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G04LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Water in well and one bolt missing	
CORRECTIVE ACTION NOTES	
Acceptable	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

# NSA Mid-South - AOC A - SWMU 7 - 007G04LF

007G04LF01



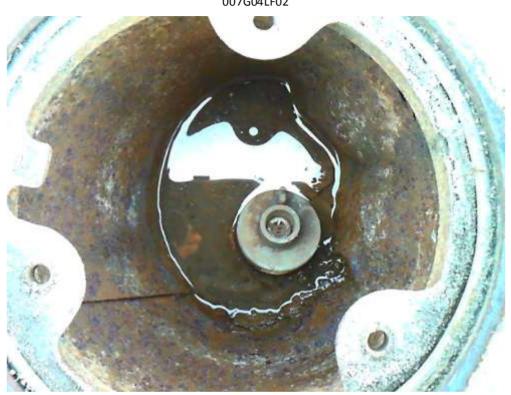


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

# NSA Mid-South - AOC A - SWMU 7 - 007G04LF

007G04LF02



NSA Mid-South - AOC A - SWMU 7 - 007G04LF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G05LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Bolts do not tighten. Well ID needs to be refreshed.		
CORRECTIVE ACTION NOTES		
Well manhole replaced. Well ID refreshed. 3/28/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G05LF

007G05LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G05LF

007G05LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G05LF

007G05LFR



NSA Mid-South - AOC A - SWMU 7 - 007G05LF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

-	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G09LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	·?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Missing one bolt. Lid has gasket but allows water to enter.		
CORRECTIVE ACTION NOTES		
Well manhole was replaced. 3/28/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 7 - 007G09LF

007G09LF1



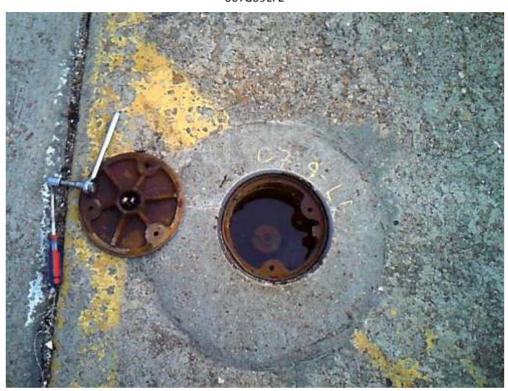


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G09LF

007G09LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G09LF

007G09LFR



NSA Mid-South - AOC A - SWMU 7 - 007G09LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G09UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface	e water?	NA
Does the protective casing or well box have an external ID tab or I	abel?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate he	ight?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protect	ive casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Evidence that rainwater can enter vault. No eyelets on manhole	cover to hold bolts.	
CORRECTIVE ACTION NOTES		
Well manhole was replaced. 3/28/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G09UF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G09UF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

# NSA Mid-South - AOC A - SWMU 7 - 007G09UF

007G09UFR



NSA Mid-South - AOC A - SWMU 7 - 007G09UF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

Corrective A	Actions Closed
NSA Mid-South - AOC A - SWMU 7 - 007G10LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Pad badly broken. ID barely visible.	
CORRECTIVE ACTION NOTES	
Acceptable	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G10LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G10LF



NSA Mid-South - AOC A - SWMU 7 - 007G10LF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Preston Snyder

C	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G15LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?	)	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well cap covered with water and one bolt loose		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

# NSA Mid-South - AOC A - SWMU 7 - 007G15LF

007G15LF01





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

# NSA Mid-South - AOC A - SWMU 7 - 007G15LF

007G15LF02



NSA Mid-South - AOC A - SWMU 7 - 007G15LF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Preston Snyder

Corrective	ve Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G24MF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Needs ID painted on concrete and well cap covered by water		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 3/21/2013		



#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

# NSA Mid-South - AOC A - SWMU 7 - 007G24MF

007G24MF01





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

# NSA Mid-South - AOC A - SWMU 7 - 007G24MF

007G24MF02





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

#### NSA Mid-South - AOC A - SWMU 7 - 007G24MF

007G24MFR



NSA Mid-South - AOC A - SWMU 7 - 007G24MF

# NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G42LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
One bollard is damaged.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G42LF

007G42LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G42LF

007G42LF2



#### **END OF WELL INSPECTION REPORT**

## **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G45LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Need new painted ID. Well pad broken along edge. See photo.		
CORRECTIVE ACTION NOTES		
Well ID in concrete acceptable. 3/21/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

#### NSA Mid-South - AOC A - SWMU 7 - 007G45LF

007G45LFR



#### **END OF WELL INSPECTION REPORT**

## **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G48LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wa	ter?	NA
Does the protective casing or well box have an external ID tab or label	?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective of	asing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well in road (has road been widened due to construction of RR overparapproximately, 6 inches of road gravel covering well,	ass?). Well was completely bu	uried
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman



#### **END OF WELL INSPECTION REPORT**

## **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Preston Snyder

Corre	ective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G49LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
ID needs to be painted on concrete		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 3/21/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G49LF

007G49LF01





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G49LF

007G49LF02





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G49LF

007G49LFR



#### **END OF WELL INSPECTION REPORT**

## **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G52LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Needs painting with safety yellow. Extremely overgrown (small trees)		
CORRECTIVE ACTION NOTES		
Painted well casing and bollards and cleared vegetation. 3/27/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

#### NSA Mid-South - AOC A - SWMU 7 - 007G52LF

007G52LFR



#### **END OF WELL INSPECTION REPORT**

## **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



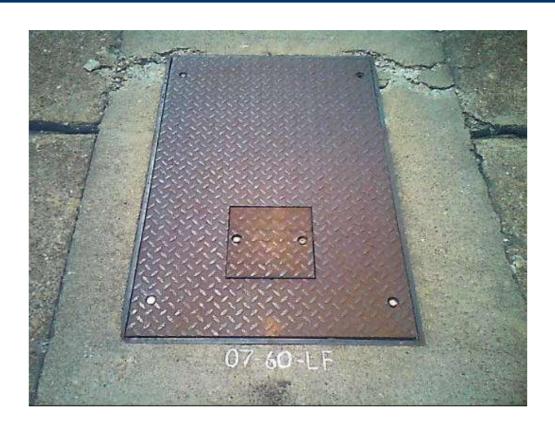
2012-08-20 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G60LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Bolt missing.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman



#### **END OF WELL INSPECTION REPORT**

## **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Preston Snyder

Corrective Act	tions Closed
NSA Mid-South - AOC A - SWMU 7 - 007G73LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Well cap under water and brace that holds bolt will not lock into place. See photo.	
CORRECTIVE ACTION NOTES	
Well manhole was replaced. 3/28/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

#### NSA Mid-South - AOC A - SWMU 7 - 007G73LF

007G73LF01





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

#### NSA Mid-South - AOC A - SWMU 7 - 007G73LF

007G73LF02





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

#### NSA Mid-South - AOC A - SWMU 7 - 007G73LF

007G73LF03





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

#### NSA Mid-South - AOC A - SWMU 7 - 007G73LF

007G73LFR



#### **END OF WELL INSPECTION REPORT**

## **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G86MF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	er?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault covering cap. Ledges which holds brace where top bolts	down are broken. See Pho	to 3.
CORRECTIVE ACTION NOTES		
Well manhole was replaced. 3/27/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman



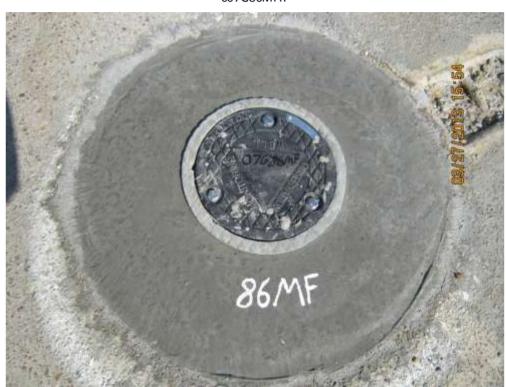


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

# NSA Mid-South - AOC A - SWMU 7 - 007G86MF

007G86MFR



NSA Mid-South - AOC A - SWMU 7 - 007G86MF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Preston Snyder

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G32LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Needs external ID painted and one bolt is stripped		
CORRECTIVE ACTION NOTES		
Acceptable.		



### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G32LF

007G32LF01





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G32LF

007G32LF02



NSA Mid-South - AOC A - SWMU 7 - 007G32LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-3D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	ıg?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well ID needs to be refreshed.		
CORRECTIVE ACTION NOTES		
Well ID was refreshed on concrete. 4/5/2013		

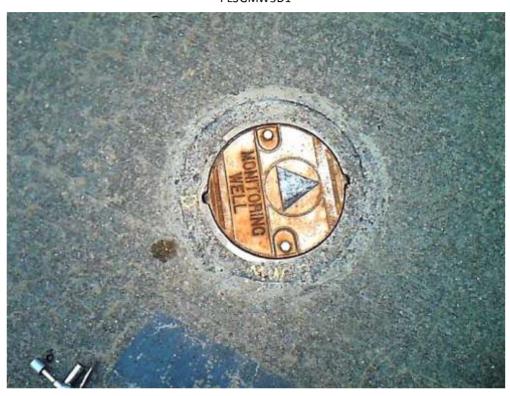


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-3D

PESGMW3D1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-3D

PESGMW3D2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-3D

PESGMW3DR



NSA Mid-South - AOC A - Parrsons - PES-MW-3D

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-3S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casir	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well ID needs to be refreshed.		
CORRECTIVE ACTION NOTES		
Well ID was refreshed on concrete. 4/5/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-3S

PESG MW3S1





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-3S

PESG MW3S2



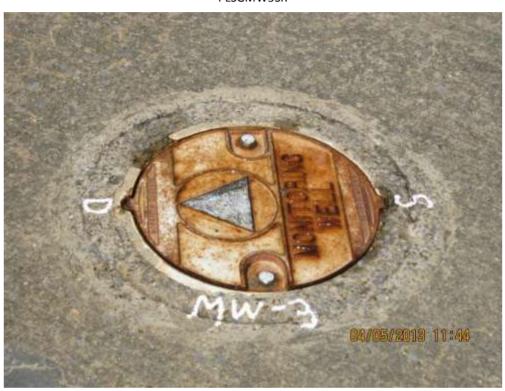


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-3S

PESGMW3SR



NSA Mid-South - AOC A - Parrsons - PES-MW-3S

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Corre	ective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-8D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well ID needs to be refreshed.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/5/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-8D

PESGMW8D1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-8D

PESGMW8D2



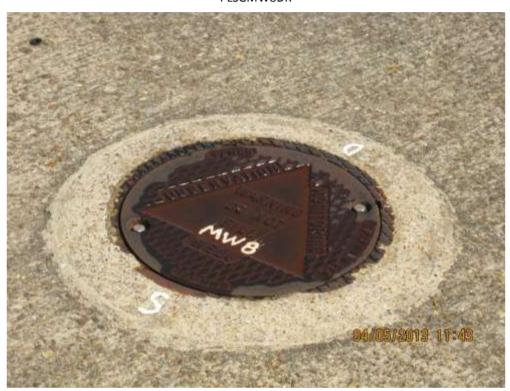


### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-8D

PESGMW8DR



NSA Mid-South - AOC A - Parrsons - PES-MW-8D

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - Parrsons - PES-MW-8S		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well was found without cap. Cap was lying inside vault. Well ID needs to be refreshed.		
CORRECTIVE ACTION NOTES		
Well ID was refreshed. 4/5/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-8S

PESG MW8S1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parrsons - PES-MW-8S

PESG MW8S2





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

### NSA Mid-South - AOC A - Parrsons - PES-MW-8S

PESGMW8SR



NSA Mid-South - AOC A - Parrsons - PES-MW-8S

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Correct	ctive Actions	Closed
NSA Mid-South - AOC A - Parsons - PES-INJ-2D		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
No well cap. Placed spare cap on well until corrective action is made. Missing bolt.		
CORRECTIVE ACTION NOTES		
Well cap added. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-2D

PES-INJ-2D1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-2D

PES-INJ-2D2



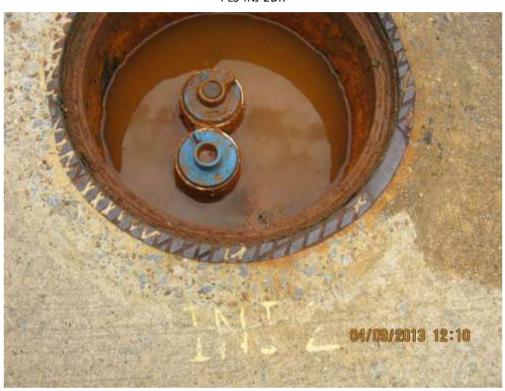


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - Parsons - PES-INJ-2D

PES-INJ-2DR



NSA Mid-South - AOC A - Parsons - PES-INJ-2D





2012-08-20 - Preston Snyder

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G04UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
well needs new cap. Will not tighten		
CORRECTIVE ACTION NOTES		
Cap replaced. 4/5/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G04UF

007G04UF01





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G04UF

007G04UF02



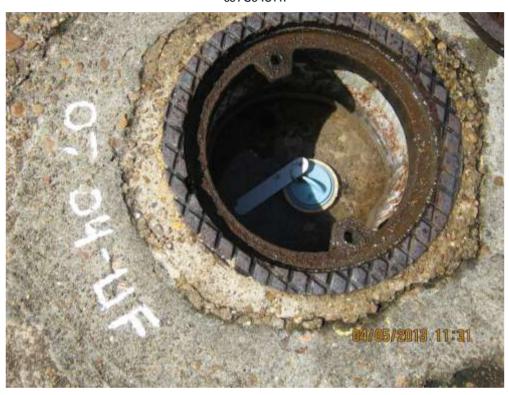


### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G04UF

007G04UFR



NSA Mid-South - AOC A - SWMU 7 - 007G04UF





2012-08-21 - Preston Snyder

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G53LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	er?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective cas	sing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Severely overgrown unable to open well due to presence of poison ivy.	See photo.	
CORRECTIVE ACTION NOTES		
Well area was cleared and ID refreshed. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G53LF

007G53LF01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G53LF

007G53LFR



#### **END OF WELL INSPECTION REPORT**

# **WELLHEAD INSPECTION**

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - PRESTON SNYDER

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G57LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Bolts didn't tighten properly. No locking bolt		
CORRECTIVE ACTION NOTES		
Bolt holes on vault were re-threaded and bolts tighten.		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -PRESTON SNYDER

## NSA Mid-South - AOC A - SWMU 7 - 007G57LF

007G57LF01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -PRESTON SNYDER

NSA Mid-South - AOC A - SWMU 7 - 007G57LF

007G57LF02





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -PRESTON SNYDER

## NSA Mid-South - AOC A - SWMU 7 - 007G57LF

007G57LFR



#### **END OF WELL INSPECTION REPORT**

# **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G61LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wat	er?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective ca	sing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Bolt missing. Annulus open below manhole skirt.		
CORRECTIVE ACTION NOTES		
Annulus filled with sand. Three of four outside bolts are working prope	erly. 4/5/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

#### NSA Mid-South - AOC A - SWMU 7 - 007G61LF

007G61LFR





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Kate Freeman

## NSA Mid-South - AOC A - SWMU 7 - 007G61LF

007G61LFR



#### **END OF WELL INSPECTION REPORT**

# **WELLHEAD INSPECTION**





2012-08-20 - Preston Snyder

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G66LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Bolt on surface seal needs to be replaced because it's bent and will not ti	ighten. Repaint label on co	oncrete
CORRECTIVE ACTION NOTES		
Well ID refreshed. 2/1/2013. Manhole cover replaced to fix bolt. 4/5/201	13	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G66LF

007G66LF01





## NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G66LF

007G66LF02





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G66LF

007G66LFR





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G66LF

007G66LFR



#### **END OF WELL INSPECTION REPORT**

# **WELLHEAD INSPECTION**

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-20 - Preston Snyder

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G74LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface w	vater?	NA
Does the protective casing or well box have an external ID tab or labe	el?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height	t?	NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective	casing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in well. No locking ledges to hold brace which holds bolt in pl	ace. See photo.	
CORRECTIVE ACTION NOTES		
Manhole was replaced and monitoring well repaired. 4/5/2013 and 4	4/9/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G74LF

007G74LF01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - 007G74LF

007G74LF02





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G74LF

007G74LFR





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-20 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - 007G74LF

007G74LFR



#### **END OF WELL INSPECTION REPORT**

# **WELLHEAD INSPECTION**

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G85MF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Water in vault covering cap. Needs painted well ID.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/5/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G85MF

007G85MFR



#### **END OF WELL INSPECTION REPORT**

# **WELLHEAD INSPECTION**

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Co	rrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G97LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?	1	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well lid will not close with lock secured.		
CORRECTIVE ACTION NOTES		
Well lid/lock repaired. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G97LF

007G97LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G97LF

007G97LF\_2





#### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

## NSA Mid-South - AOC A - SWMU 7 - 007G97LF

007G97LFR



NSA Mid-South - AOC A - SWMU 7 - 007G97LF

# **WELLHEAD INSPECTION**

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Col	rrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G98LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well lid will not dose with lock secured.		
CORRECTIVE ACTION NOTES		
Well cap replaced, lid will now close. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G98LF

007G98LF\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G98LF

007G98LF\_2





## NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G98LF

007G98LFR



NSA Mid-South - AOC A - SWMU 7 - 007G98LF

# **WELLHEAD INSPECTION**

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Corey Coleman

Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007GPZ03	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Pad is overgrown with grass. Two bolts will not tighten. No Well ID. Cap does not lock properly.	
CORRECTIVE ACTION NOTES	
Well manhole was replaced. 3/28/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ03

007GPZ031





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ03

007GPZ032





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ03

007GPZ03R





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ03

007GPZ03R



NSA Mid-South - AOC A - SWMU 7 - 007GPZ03

# **WELLHEAD INSPECTION**

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G55LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casir	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		
ID refreshed. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G55LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G55LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman

## NSA Mid-South - AOC A - SWMU 7 - 007G55LF

007G55LFR



NSA Mid-South - AOC A - SWMU 7 - 007G55LF

# **WELLHEAD INSPECTION**

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G56LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective cas	ing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Overgrown.		
CORRECTIVE ACTION NOTES		
Well cleared and ID refreshed. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G56LF

007G56LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G56LF

007G56LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 7 - 007G56LF

007G56LFR



NSA Mid-South - AOC A - SWMU 7 - 007G56LF

# **WELLHEAD INSPECTION**

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Kate Freeman

Corrective A	actions Closed
NSA Mid-South - AOC A - SWMU 7 - 007G67LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Water in vault; covering cap. Needs new pad.	
CORRECTIVE ACTION NOTES	
Pad sufficient.	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G67LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G67LF



NSA Mid-South - AOC A - SWMU 7 - 007G67LF

# **WELLHEAD INSPECTION**

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G11LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Needs well ID. Needs a flat gasket.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G11LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G11LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G11LF

007G11LFR



NSA Mid-South - AOC A - SWMU 7 - 007G11LF

# **WELLHEAD INSPECTION**

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

Co	orrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G18LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	<sub>{</sub> ?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well ID needs repainting.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G18LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G18LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

## NSA Mid-South - AOC A - SWMU 7 - 007G18LF

007G18LFR



NSA Mid-South - AOC A - SWMU 7 - 007G18LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G28LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casir	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
No well ID.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G28LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G28LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

#### NSA Mid-South - AOC A - SWMU 7 - 007G28LF

007G28LFR



#### **END OF WELL INSPECTION REPORT**

NSA Mid-South - AOC A - SWMU 7 - 007G28LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G29LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
No well ID.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G29LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G29LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

#### NSA Mid-South - AOC A - SWMU 7 - 007G29LF

007G29LFR



#### **END OF WELL INSPECTION REPORT**

NSA Mid-South - AOC A - SWMU 7 - 007G29LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



Corrective	e Actions Closed
NSA Mid-South - AOC A - SWMU 7 - 007G33LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Needs well ID.	
CORRECTIVE ACTION NOTES	
Well ID refreshed. 4/15/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G33LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G33LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

### NSA Mid-South - AOC A - SWMU 7 - 007G33LF

007G33LFR



#### **END OF WELL INSPECTION REPORT**

NSA Mid-South - AOC A - SWMU 7 - 007G33LF





	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G36LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wate	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Needs new well ID and new cap. Cap will not tighten.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. Cap fixed. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G36LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G36LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G36LF

007G36LFR



#### **END OF WELL INSPECTION REPORT**

NSA Mid-South - AOC A - SWMU 7 - 007G36LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G34LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective case	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Annulus of well open below manhole skirt.		
CORRECTIVE ACTION NOTES		
Sand used to fill annulus of well. 4/16/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G34LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G34LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

#### NSA Mid-South - AOC A - SWMU 7 - 007G34LF

007G34LFR



#### **END OF WELL INSPECTION REPORT**

NSA Mid-South - AOC A - SWMU 7 - 007G34LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



	orrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G38LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well ID needs repainting.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G38LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G38LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G38LF

007G38LFR



#### **END OF WELL INSPECTION REPORT**

NSA Mid-South - AOC A - SWMU 7 - 007G38LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G40LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well ID Needs repainting.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G40LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G40LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

#### NSA Mid-South - AOC A - SWMU 7 - 007G40LF

007G40LFR



#### **END OF WELL INSPECTION REPORT**

NSA Mid-South - AOC A - SWMU 7 - 007G40LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G54LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wate	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Could not open, bolt bent. See photo.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. Bolt replaced. 4/16/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G54LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G54LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G54LF

007G54LFR



NSA Mid-South - AOC A - SWMU 7 - 007G54LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

Co	orrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G89LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Annulus of well open below manhole skirt.		
CORRECTIVE ACTION NOTES		
Sand used to fill annulus of well. 4/15/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G89LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G89LF



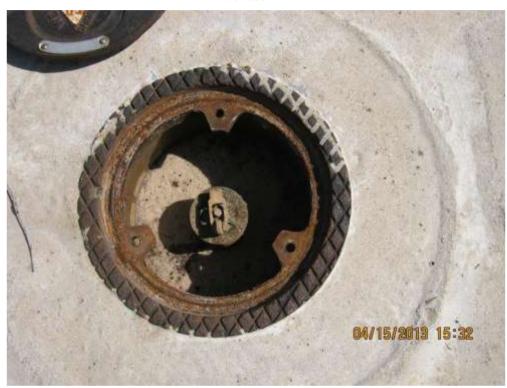


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

## NSA Mid-South - AOC A - SWMU 7 - 007G89LF

007G89LFR



NSA Mid-South - AOC A - SWMU 7 - 007G89LF

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

C	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007GPZ01		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?	1	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
No well ID.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/16/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007GPZ01

007GPZ01R



NSA Mid-South - AOC A - SWMU 7 - 007GPZ01

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-21 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - AOC A - SWMU 7 - 007G37LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Need new well ID.		
CORRECTIVE ACTION NOTES		
ID will be added during the August 2013 annual AOCA sampling event.		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G37LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-21 -Kate Freeman

NSA Mid-South - AOC A - SWMU 7 - 007G37LF



NSA Mid-South - AOC A - SWMU 7 - 007G37LF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-04-16 - Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - NSARWY9		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wate	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-04-16 -Preston Snyder

## NSA Mid-South - AOC A - SWMU 7 - NSARWY9

NSARWY9\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-04-16 -Preston Snyder

NSA Mid-South - AOC A - SWMU 7 - NSARWY9

NSARWY9\_2



NSA Mid-South - AOC A - SWMU 7 - NSARWY9

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Kate Freeman

Corrective A	Actions None
NSA Mid-South - AOC A -SWMU 15 - 015G03LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Kate Freeman







2012-08-17 - Corey Coleman

	Corrective Actions	None
NSA Mid-South - AOC A -SWMU 15 - 015G04LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wa	ater?	NA
Does the protective casing or well box have an external ID tab or label	?	Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?	?	Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective of	casing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

# NSA Mid-South - AOC A -SWMU 15 - 015G04LF

015G04LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

## NSA Mid-South - AOC A -SWMU 15 - 015G04LF

0015G04LF2







2012-08-23 - Kate Freeman

Correct	ctive Actions	None
NSA Mid-South - AOC A -SWMU 15 - 015G08LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casing?		Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-23 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-23 -Kate Freeman







2012-08-15 - Kate Freeman

Corrective	Actions None
NSA Mid-South - AOC A -SWMU 15 - 015G01LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman



## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Corrective	e Actions None
NSA Mid-South - AOC A -SWMU 15 - 015G01UF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

# NSA Mid-South - AOC A -SWMU 15 - 015G01UF

015G01UF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A -SWMU 15 - 015G01UF

015G01UF2



## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Corey Coleman

Correct	tive Actions	Closed
NSA Mid-South - AOC A - SWMU 15 - 015G02LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Both bolts are broken in the eyelets. No well ID.		
CORRECTIVE ACTION NOTES		
Well manhole was replaced. 3/28/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 15 - 015G02LF

015G02LF1



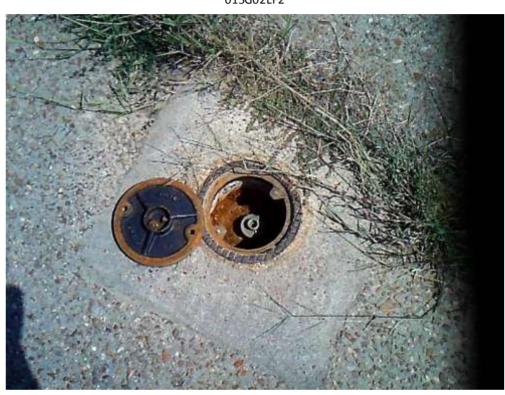


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

## NSA Mid-South - AOC A - SWMU 15 - 015G02LF

015G02LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

## NSA Mid-South - AOC A - SWMU 15 - 015G02LF

015G02LFR



## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Corey Coleman

Cor	rective Actions	Closed
NSA Mid-South - AOC A - SWMU 15 - 015G02UF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Both bolts are broken in the eyelets. No Well ID.		
CORRECTIVE ACTION NOTES		
Well manhole was replaced. 3/28/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 15 - 015G02UF

015G02UF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

## NSA Mid-South - AOC A - SWMU 15 - 015G02UF

015G02UF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

## NSA Mid-South - AOC A - SWMU 15 - 015G02UF

015G02UFR



## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-16 - Corey Coleman

Corrective Actions	None
NSA Mid-South - AOC A - SWMU 18 - 018G01LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Pad is damaged. Bolts tighten but not flush with lid.	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

# NSA Mid-South - AOC A - SWMU 18 - 018G01LF

018G01LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-16 -Corey Coleman

NSA Mid-South - AOC A - SWMU 18 - 018G01LF

018G01LF2



## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-17 - Corey Coleman

Corrective	Actions None
NSA Mid-South - AOC A - SWMU 21 - 021G04UF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 21 - 021G04UF

021G04UF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-17 -Corey Coleman

NSA Mid-South - AOC A - SWMU 21 - 021G04UF

021G04UF2



NSA Mid-South - AOC A - SWMU 21 - 021G04UF

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

Co	orrective Actions	None
NSA Mid-South - AOC A - SWMU 21 - 021G03LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casing	?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman



## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Corrective	Actions None
NSA Mid-South - SWMU 2 - 002G06DA	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G06DA

002G06DA\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G06DA

002G06DA\_2



NSA Mid-South - SWMU 2 - 002G06DA

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Corrective	ve Actions None
NSA Mid-South - SWMU 2 - 002G11DA	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G11DA

002G11DA\_2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G11DA

002G11DA\_1



NSA Mid-South - SWMU 2 - 002G11DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Corrective	Actions None
NSA Mid-South - SWMU 2 - 002GGM05DA	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002GGM05DA

002GGM05DA 1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002GGM05DA

002GGM05DA\_2



NSA Mid-South - SWMU 2 - 002GGM05DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Corrective	e Actions None
NSA Mid-South - SWMU 2 - 002G05DA	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G05DA

002G05DA\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G05DA

002G05DA\_2



NSA Mid-South - SWMU 2 - 002G05DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2013-03-07 - Corey Coleman

Corrective	ve Actions None
NSA Mid-South - SWMU 2 - 002G12DA	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	Yes
Does the protective casing have a lockable lid?	Yes
Does the lid have a operational lock?	Yes
Are the lid hinges in good condition?	Yes
In traffic areas, are there steel bumper guards around the protective casing?	Yes
Protective steel bumpers, if existing, in good condition?	Yes
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G12DA

002G12DA\_1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2013-03-07 -Corey Coleman

NSA Mid-South - SWMU 2 - 002G12DA

002G12DA\_2



NSA Mid-South - SWMU 2 - 002G12DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G03DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Protective casing and bollards need repainting		
CORRECTIVE ACTION NOTES		
Protective casing and bollards were repainted. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G03DA

002G03DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G03DA

002G 03 DAR



NSA Mid-South - SWMU 2 - 002G03DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G02DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective case	ing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Protective casing and bollards need repainting		
CORRECTIVE ACTION NOTES		
Protective casing and bollards were repainted. 2/1/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 2 - 002G02DA

002G02DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G02DA

002G 02 DAR



NSA Mid-South - SWMU 2 - 002G02DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G01DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective case	ing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Protective casing and bollards need repainting		
CORRECTIVE ACTION NOTES		
Protective casing and bollards were repainted. 2/1/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 2 - 002G01DA

002G01DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

#### NSA Mid-South - SWMU 2 - 002G01DA

002G01DAR



NSA Mid-South - SWMU 2 - 002G01DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G24DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casin	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Protective casing and bollards need repainting		
CORRECTIVE ACTION NOTES		
Protective casing and bollards were repainted. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G24DA

002G24DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G24DA

002G 24 DAR



NSA Mid-South - SWMU 2 - 002G24DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G25DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective cas	ing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Protective casing and bollards need repainting		
CORRECTIVE ACTION NOTES		
Protective casing and bollards were repainted. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G25DA

002G25DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G25DA

002G 25 DAR



NSA Mid-South - SWMU 2 - 002G25DA

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

Co	orrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G26DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		Yes
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	<del>3</del> ?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
The bollard needs repainting (1).		
CORRECTIVE ACTION NOTES		
The bollard and well ID were repainted. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G26DA

002G26DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G26DA

002G 26 DAR



NSA Mid-South - SWMU 2 - 002G26DA

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G27DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casis	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
The bollard needs repainting (1).		
CORRECTIVE ACTION NOTES		
The bollard and well ID were repainted. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G27DA

002G27DA





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

#### NSA Mid-South - SWMU 2 - 002G27DA

002G 27 DAR



NSA Mid-South - SWMU 2 - 002G27DA

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002G28DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Need protective casing and bollards painted. Hinges rusty.		
CORRECTIVE ACTION NOTES		
Protective casing and bollards were repainted. Hinges were oiled. 1/31/2	2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 2 - 002G28DA

002G28DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

#### NSA Mid-South - SWMU 2 - 002G28DA

002G28DA



NSA Mid-South - SWMU 2 - 002G28DA

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 2 - 002GGM02DA		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	er?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective cas	sing?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
Protective casing and bollards need repainting. No picture available.		
CORRECTIVE ACTION NOTES		
Protective casing and bollards were repainted. Picture was taken before	e and after. 1/31/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

## NSA Mid-South - SWMU 2 - 002GGM02DA

002GGM02DA





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

#### NSA Mid-South - SWMU 2 - 002GGM02DA

002GGM02DAR



NSA Mid-South - SWMU 2 - 002GGM02DA

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-09-11 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G15LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	Yes
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Paint		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G15LS

014G15LS01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G15LS

014G15LSR



NSA Mid-South - SWMU 14 - 014G15LS

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-09-11 - Michael Schmitz

Co	orrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G16LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		Yes
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Needs Paint		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G16LS

014G16LS01



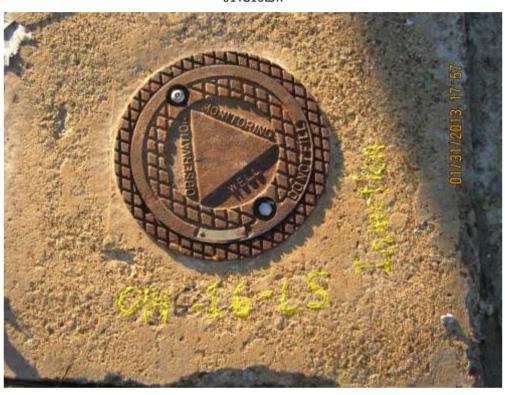


### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G16LS

014G16LSR



NSA Mid-South - SWMU 14 - 014G16LS

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-09-11 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G17LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface wate	r?	Yes
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Needs Paint		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G17LS

014G17LS01





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G17LS

014G17LSR



NSA Mid-South - SWMU 14 - 014G17LS

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-09-11 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G18LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	er?	Yes
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Needs Paint		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 1/31/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

#### NSA Mid-South - SWMU 14 - 014G18LS

014G18LS01



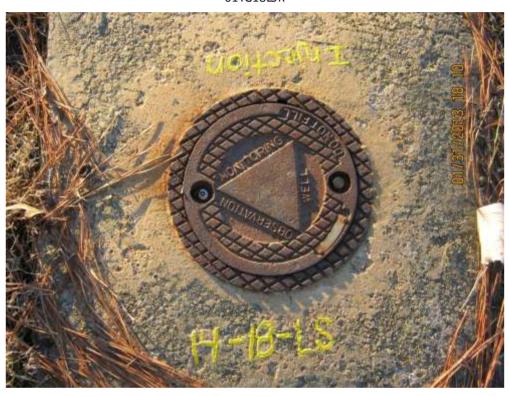


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-09-11 -Michael Schmitz

#### NSA Mid-South - SWMU 14 - 014G18LS

014G18LSR



NSA Mid-South - SWMU 14 - 014G18LS

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

Co	rrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G02LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casing	?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G02LS

014G02LS



NSA Mid-South - SWMU 14 - 014G02LS

## NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

Corrective Actions	Closed
	Results
	Yes
	Yes
iter?	Yes
?	Yes
	NA
	NA
	NA
	NA
asing?	NA
	NA
	ter?



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

## NSA Mid-South - SWMU 14 - 014G13LS

014G13LS



NSA Mid-South - SWMU 14 - 014G13LS

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

Corre	ctive Actions	Closed
NSA Mid-South - SWMU 14 - 014G14LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		Yes
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		
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NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 14 - 014G14LS

014G14LS



NSA Mid-South - SWMU 14 - 014G14LS

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

C	orrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G09LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casing	g?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 14 - 014G09LS

014G09LS



NSA Mid-South - SWMU 14 - 014G09LS

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G10LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casi	ng?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		
Well cap in place. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 14 - 014G10LS

014G10LS





### NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 14 - 014G10LS

014G10LSR



NSA Mid-South - SWMU 14 - 014G10LS

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

C	orrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G11LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		Yes
Does the protective casing have a lockable lid?		Yes
Does the lid have a operational lock?		Yes
Are the lid hinges in good condition?		Yes
In traffic areas, are there steel bumper guards around the protective casing	g?	Yes
Protective steel bumpers, if existing, in good condition?		Yes
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 14 - 014G11LS

014G11LS



NSA Mid-South - SWMU 14 - 014G11LS

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-07-26 - Michael Schmitz

	Corrective Actions	Closed
NSA Mid-South - SWMU 14 - 014G12LS		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	Yes
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casis	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

### NSA Mid-South - SWMU 14 - 014G12LS

014G12LS





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-07-26 -Michael Schmitz

NSA Mid-South - SWMU 14 - 014G12LS

014G12LSR



NSA Mid-South - SWMU 14 - 014G12LS

### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

Correct	ive Actions Non	е
NSA Mid-South - SWMU 39 - 039G14LF		
All Wells	Res	ults
Does well have a surface seal or well pad?	Y	es
Does the well have a cap or lockable expansion cap?	Y	es
Is the sampling tubing in the cap protected against entry of surface water?	N	Α
Does the protective casing or well box have an external ID tab or label?	Y	es
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?	N	Α
Does the protective casing have a lockable lid?	N	Α
Does the lid have a operational lock?	N	Α
Are the lid hinges in good condition?	N	Α
In traffic areas, are there steel bumper guards around the protective casing?	N	Α
Protective steel bumpers, if existing, in good condition?	N	Α
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

C	orrective Actions	None
NSA Mid-South - SWMU 39 - 039G18LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	<u>z</u> ?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman







2012-10-03 - Kate Freeman

Corrective A	Actions None
NSA Mid-South - SWMU 39 - 39GLF23	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-10-03 - Kate Freeman

Corrective	Actions None
NSA Mid-South - SWMU 39 - 39GLF24	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-10-03 - Kate Freeman

	Corrective Actions	None
NSA Mid-South - SWMU 39 - 39GLF25		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-10-03 - Kate Freeman

Co	orrective Actions	None
NSA Mid-South - SWMU 39 - 39GLF26		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman







2012-10-03 - Kate Freeman

Corrective	Actions None
NSA Mid-South - SWMU 39 - 39GLF27	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-10-03 - Kate Freeman

Co	rrective Actions	None
NSA Mid-South - SWMU 39 - 39GLF28		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing?		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
CORRECTIVE ACTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-10-03 - Kate Freeman

All Wells  Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	of surface water?  O tab or label?  Oriate height?	lone
Does well have a surface seal or well pad?  Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	of surface water?  O tab or label?  Oriate height?	
Does the well have a cap or lockable expansion cap?  Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	of surface water?  O tab or label?  Oriate height?	Results
Is the sampling tubing in the cap protected against entry of surface water?  Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	of surface water?  O tab or label?  Oriate height?	Yes
Does the protective casing or well box have an external ID tab or label?  Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	oriate height?	Yes
Above Ground Wells  Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	eriate height?	NA
Is the stick-up of the well and protective casing an appropriate height?  Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	protective casing?	Yes
Does the protective casing have a lockable lid?  Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	protective casing?	
Does the lid have a operational lock?  Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	protective casing?	NA
Are the lid hinges in good condition?  In traffic areas, are there steel bumper guards around the protective casing?	protective casing?	NA
In traffic areas, are there steel bumper guards around the protective casing?	protective casing?	NA
		NA
		NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-10-03 - Kate Freeman

Corrective A	ctions None
NSA Mid-South - SWMU 39 - 39GLF30	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
CORRECTIVE ACTION NOTES	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-10-03 -Kate Freeman



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - COREY COLEMAN

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G02LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
NEEDS ALLEN BOLT DIFFICULT O TIGHTEN ONE BOLT ALL THE WAY DOWN		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -COREY COLEMAN

NSA Mid-South - SWMU 39 - 039G02LF

039G02LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -COREY COLEMAN

NSA Mid-South - SWMU 39 - 039G02LF

039G02LF2



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G04LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective cas	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Allen bolt does not tighten with 7/32" tool used for other bolts. Well cap does not lock.		
CORRECTIVE ACTION NOTES		
New allen bolt and well cap used. 3/25/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G04LF

039G O4LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G04LF

039G04LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G04LF

039G04LFR



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G11LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
ID NEEDS FRESHENING.		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 3/20/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G11LF

039G11LFR



### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

	orrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G12LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water?		NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casing	g?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
NEEDS NEW ALLEN BOLT		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G12LF

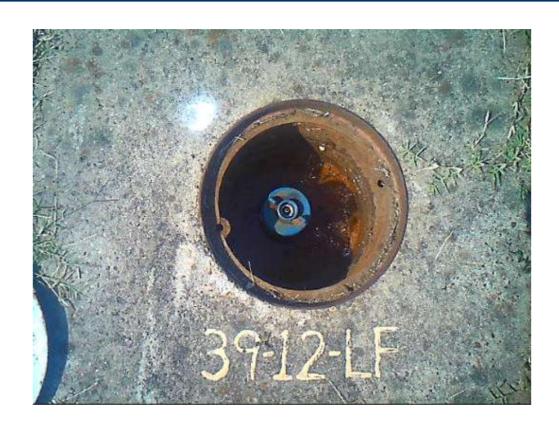




NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G12LF



NSA Mid-South - SWMU 39 - 039G12LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G15LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
No gaskets on bolts.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G15LF

039G15LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G15LF

039G15LF2



NSA Mid-South - SWMU 39 - 039G15LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Corey Coleman

Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G16LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
NEEDS WELL ID. NEEDS ALLEN BOLT.	
CORRECTIVE ACTION NOTES	
Well ID refreshed. 3/20/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G16LF

039G16LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G16LF

039G16LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G16LF

039G16LFR



NSA Mid-South - SWMU 39 - 039G16LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - COREY COLEMAN

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G17LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casin	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
One bolt will not tighten.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -COREY COLEMAN

NSA Mid-South - SWMU 39 - 039G17LF

039G17LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -COREY COLEMAN

NSA Mid-South - SWMU 39 - 039G17LF

039G17LF2



NSA Mid-South - SWMU 39 - 039G17LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G19LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	·?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Bolt broken in eyelet. Allen bolt is present.		
CORRECTIVE ACTION NOTES		
Acceptable		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G19LF

03919LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G19LF

039G19LF2



NSA Mid-South - SWMU 39 - 039G19LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G20LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	·?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casis	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Need new well cap.		
CORRECTIVE ACTION NOTES		
Tightened existing well cap and removed water. 3/25/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G20LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G20LF



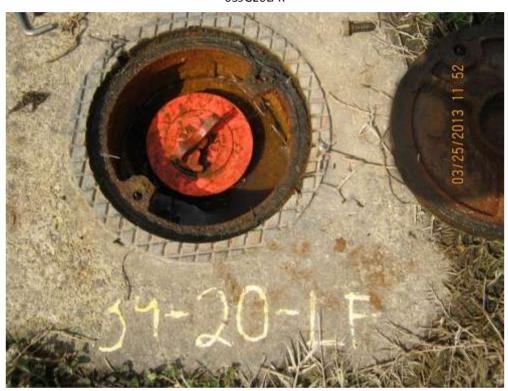


NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G20LF

039G20LFR



NSA Mid-South - SWMU 39 - 039G20LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Corey Coleman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G21LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	er?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective case	sing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Well ID needs to be corrected. No gasket on bolts.		
CORRECTIVE ACTION NOTES		
Well ID corrected. 3/20/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G21LF

0039G21LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G21LF

039G21LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G21LF

039G21LFR



NSA Mid-South - SWMU 39 - 039G21LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G22LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	r?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casi	ing?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
ID needs freshening. Needs new Allen bolt		
CORRECTIVE ACTION NOTES		
Well ID refreshed. 3/20/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G22LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G22LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G22LF

039G22LFR



NSA Mid-South - SWMU 39 - 039G22LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Kate Freeman

	Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G03LF		
All Wells		Results
Does well have a surface seal or well pad?		Yes
Does the well have a cap or lockable expansion cap?		Yes
Is the sampling tubing in the cap protected against entry of surface water	?	NA
Does the protective casing or well box have an external ID tab or label?		Yes
Above Ground Wells		
Is the stick-up of the well and protective casing an appropriate height?		NA
Does the protective casing have a lockable lid?		NA
Does the lid have a operational lock?		NA
Are the lid hinges in good condition?		NA
In traffic areas, are there steel bumper guards around the protective casir	ng?	NA
Protective steel bumpers, if existing, in good condition?		NA
INSPECTION NOTES		
Need flat gasket. One bolt won't tighten all the way, other side eyelet st	ripped. No allen nut.	
CORRECTIVE ACTION NOTES		
Well manhole replaced. 4/9/2013		



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

#### NSA Mid-South - SWMU 39 - 039G03LF

039G03LF





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G03LF

039G03LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Kate Freeman

NSA Mid-South - SWMU 39 - 039G03LF

039G03LFR



NSA Mid-South - SWMU 39 - 039G03LF

#### NAVFAC CLEAN CONTRACT N62470-11-D-8013



2012-08-15 - Corey Coleman

Corrective Actions	Closed
NSA Mid-South - SWMU 39 - 039G10LF	
All Wells	Results
Does well have a surface seal or well pad?	Yes
Does the well have a cap or lockable expansion cap?	Yes
Is the sampling tubing in the cap protected against entry of surface water?	NA
Does the protective casing or well box have an external ID tab or label?	Yes
Above Ground Wells	
Is the stick-up of the well and protective casing an appropriate height?	NA
Does the protective casing have a lockable lid?	NA
Does the lid have a operational lock?	NA
Are the lid hinges in good condition?	NA
In traffic areas, are there steel bumper guards around the protective casing?	NA
Protective steel bumpers, if existing, in good condition?	NA
INSPECTION NOTES	
Bolt broken in eyelet. Threads are damaged. Appears to have been damaged during area construction. Well ID needs touch-up.	
CORRECTIVE ACTION NOTES	
Well manhole replaced. 4/9/2013	



NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G10LF

0039G10LF1





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G10LF

0039G10LF2





NAVFAC CLEAN CONTRACT N62470-11-D-8013

2012-08-15 -Corey Coleman

NSA Mid-South - SWMU 39 - 039G10LF

039G10LFR



NSA Mid-South - SWMU 39 - 039G10LF